

Estimates are in italics

Report delayed due to Eversource accounting conversion/developer billing

NET BENEFITS BY SYSTEM	Type	Commercial Operation Date or Status as of 6.30.24	Service Period	kWh / Service Period	Average FY NMC/kWh value	Total NMC Value	PPA Rate/ kWh	PPA Cost	Last CVEC Admin Rate	CVEC Admin Costs	BTM System Net Benefit OR FTM Net Rev Before Rev/(Costs)	FTM Revenue Share to Host [50% NMC-PPA]	HOST Benefit [NMC- Costs + Revenue Share] before RE tax	Additional Project Costs, if any	HOST Net Benefit after RE/PP Tax	OT (Offtaker) Summary Page #	Metric Tons of CO2 Equivalent Factor 0.000432)
CVEC-7					BTM \$0.26/kWh	Estimated								RECS paid by CLC			0.000432
Barnstable High School Roof	BTM	8.23.10	7.1.31-6.30	140,422	\$ 0.26	\$ 36,510	\$ (0.1345)	\$ (18,887)	\$ -	\$ -	\$ 8,893			\$ (8,730)			60.7
Bourne Middle School	BTM	4.30.10	7.1.31-6.30	158,208	\$ 0.26	\$ 41,134	\$ (0.1345)	\$ (21,279)	\$ -	\$ -	\$ 10,360			\$ (9,495)			68.3
Brewster Eddy Elementary	BTM	7.16.10	7.1.31-6.30	91,141	\$ 0.26	\$ 32,540	\$ (0.1345)	\$ (12,258)	\$ -	\$ -	\$ 13,847			\$ (6,435)			39.4
Brewster Stoney Brook Elementary	BTM	7.16.10	7.1.31-6.30	112,782	\$ 0.26	\$ 33,733	\$ (0.1345)	\$ (15,169)	\$ -	\$ -	\$ 8,813			\$ (9,750)			48.7
Eastham DPW	BTM	2.25.10	7.1.31-6.30	125,155	\$ 0.26	\$ 32,148	\$ (0.1345)	\$ (16,833)	\$ -	\$ -	\$ 10,455			\$ (4,860)			54.1
Eastham Elementary	BTM	2.27.10	7.1.31-6.30	129,741	\$ 0.26	\$ 229,085	\$ (0.1345)	\$ (17,450)	\$ -	\$ -	\$ 206,100			\$ (5,535)			56.0
MRSD Harwich Elementary	BTM	7.22.10	7.1.31-6.30	123,647	\$ 0.26	\$ 32,148	\$ (0.1345)	\$ (16,631)	\$ -	\$ -	\$ 8,408			\$ (7,110)			53.4
Round Total				881,096	\$ 0.26	\$ 437,298.25		\$ (118,507)	\$ -	\$ -	\$ 266,876	\$ -	\$ -	\$ (51,915)			380.6
ROUND 1														RE/PP Tax to Developer	HOST Net Benefit after RE/PP Tax to Developer		
Barnstable Landfills 1&2	Cash out	9.15.14	7.20-6.20	5,064,930	\$ 0.249	\$ 1,248,124	\$ (0.0729)	\$ (395,943)	\$ -	\$ -	\$ 666,626		\$ 666,626	\$ (185,555)	\$ 481,071		2,188.0
Brewster Landfill	Cash out	9.29.14	7.7-6.6	1,490,941	\$ 0.239	\$ 346,734	\$ (0.0850)	\$ (126,730)	\$ -	\$ -	\$ 210,090		\$ 210,090	\$ (9,914)	\$ 200,176		644.1
Chatham Landfill	Cash out	4.23.14	7.6-6.5	2,222,520	\$ 0.258	\$ 572,731	\$ (0.0717)	\$ (159,355)	\$ -	\$ -	\$ 400,197		\$ 400,197	\$ (13,179)	\$ 387,017		960.1
Eastham Landfill	NMC OTs	6.6.14	7.2-6.3	706,260	\$ 0.264	\$ 187,943	\$ (0.0707)	\$ (49,933)	\$ -	\$ -	\$ 138,010	\$ 15,823	\$ 153,833	\$ (8,344)	\$ 145,489	10	305.1
Edgartown Katama Farms	Cash out	6.6.14	7.31-6.28	1,548,300	\$ 0.248	\$ 433,413	\$ (0.0904)	\$ (135,171)	\$ -	\$ -	\$ 291,522		\$ 291,522	\$ (6,720)	\$ 284,803		668.9
Edgartown Nunnepog Landfill	Cashout OTs	8.1.14	7.21-6.21	1,651,920	\$ 0.247	\$ 408,009	\$ (0.0710)	\$ (162,879)	\$ -	\$ -	\$ 245,130	\$ 67,214	\$ 177,915	\$ (4,891)	\$ 173,024	11	713.6
Harwich Capped Landfill	Cash out OTs	7.29.14	7.10-6.7	5,396,760	\$ 0.260	\$ 1,384,070	\$ (0.0710)	\$ (383,170)	\$ -	\$ -	\$ 1,000,900	\$ 191,322	\$ 809,578	\$ (56,547)	\$ 753,031	12	2,331.4
Tisbury Capped Landfill	Cash out OTs	4.3.15	7.7-6.8	1,455,540	\$ 0.258	\$ 375,765	\$ (0.0710)	\$ (132,891)	\$ -	\$ -	\$ 242,874	\$ 14,864	\$ 257,738	\$ (10,070)	\$ 247,669	13	628.8
Round Total				\$19,537,171	\$ 0.25290	\$ 4,956,789		\$ (1,546,072)	\$ -	\$ -	\$ 3,195,349	\$ 289,223	\$ 2,967,499	\$ (295,219)	\$ 2,672,280		8,440.1
ROUND 2					BTM Est. \$0.26/kWh												
Barnstable CC Gtwy Airport Ground	Cashout out O	4.3.15	7.18-6.18	6,661,440	\$ 0.256	\$ 1,697,924	\$ (0.0625)	\$ (416,007)	\$ (0.01312)	\$ (85,192)	\$ 1,196,725	\$ 483,477	\$ 713,249	\$ (23,154)	\$ 690,095	6	2,877.7
Barnstable Fire District Ground	NMC OTs	4.21.15	6.6-6.18	960,120	\$ 0.260	\$ 218,314	\$ (0.0610)	\$ (58,548)	\$ (0.01800)	\$ (15,588)	\$ 144,178	46,288	\$ 97,980	\$ -	\$ 97,980	4 - 5	414.8
Barnstable High School Roof	BTM	10.8.14	6.20-6.19	571,908	\$ 0.260	\$ 148,696.08	\$ (0.0732)	\$ (41,864)	\$ (0.01328)	\$ (7,802)	\$ 99,030						247.1
Barnstable Senior Center	BTM	12.2.14	70.1-6.3	148,760	\$ 0.260	\$ 38,677.60	\$ (0.0558)	\$ (8,301)	\$ (0.01350)	\$ (2,206)	\$ 28,171						64.3
Barnstable West Villages School	BTM	10.8.14	70.1-6.3	43,446	\$ 0.260	\$ 11,295.96	\$ (0.0732)	\$ (3,180)	\$ (0.01382)	\$ (555)	\$ 6,971			(590)	6,380		18.8
Bourne Community Center	BTM	8.30.14	70.1-6.3	43,238	\$ 0.260	\$ 11,241.88	\$ (0.0713)	\$ (3,083)	\$ (0.01244)	\$ (538)	\$ 7,231			(390)	6,842		18.7
Chatham Police Station	BTM	8.30.14	70.1-6.3	24,497	\$ 0.260	\$ 6,369.22	\$ (0.0713)	\$ (1,747)	\$ (0.01244)	\$ (327)	\$ 4,296						10.6
Chatham Town Hall Annex	BTM	8.30.14	7.1-6.30	27,760	\$ 0.260	\$ 7,217.60	\$ (0.0713)	\$ (1,979)	\$ (0.01244)	\$ (402)	\$ 4,836						12.0
DYRSD High School Roof	BTM	3.16.15	6.13-7.12	233,414	\$ 0.260	\$ 60,687.64	\$ (0.0732)	\$ (17,086)	\$ (0.01895)	\$ (4,319)	\$ 39,283						100.8
DYRSD Ezra Baker School	BTM	8.30.14	7.1-6.30	66,496	\$ 0.260	\$ 17,288.96	\$ (0.0713)	\$ (6,013)	\$ (0.01915)	\$ (1,254)	\$ 10,022						28.7
DYRSD High School Ground	NMC OTs	4.14.15	7.13-6.12	696,060	\$ 0.266	\$ 190,960	\$ (0.0672)	\$ (46,740)	\$ (0.01833)	\$ (12,742)	\$ 131,477	\$ 65,739	\$ 65,739			7	300.7
DYRSD Mattacheese School Roof	BTM	12.16.14	7.1-6.30	228,417	\$ 0.260	\$ 59,388	\$ (0.0732)	\$ (16,720)	\$ (0.01382)	\$ (2,713)	\$ 39,955						98.7
DYRSD ME Small School	NMC OTs	2.27.15	7.14-6.13	940,500	\$ 0.239	\$ 245,086	\$ (0.0586)	\$ (55,123)	\$ (0.01895)	\$ (17,822)	\$ 172,141	\$ 85,537	\$ 86,604			8	406.3
Dennis Wixon (Operating as BTM)	BTM	12.8.14	7.8.6.8	206,497	\$ 0.268	\$ 18,622	\$ (0.0627)	\$ (14,549)	\$ (0.01382)	\$ (4,192)	\$ (119)					9	89.2

Dennis Wixon (Operating w OTs)	NMC OTs	12.8.14	7.8-6.8	276,403	\$ 0.268	\$ 64,887	\$ (0.0627)	\$ (25,603)	\$ (0.01382)	\$ (7,772)	\$ 31,512	\$ (2,170)	\$ 2,026			9	119.4
Orleans Capped Landfill	NMC	5.15.14	7.5-6.4	589,680	\$ 0.204	\$ 120,468	\$ (0.0676)	\$ (39,862)	\$ (0.01312)	\$ (8,522)	\$ 72,084		\$ 72,084				254.7
Provincetown Transfer Station	BTM	12.15.14	7.1-6.30	189,158	\$ 0.260	\$ 49,181	\$ (0.0580)	\$ (12,549)	\$ (0.01350)	\$ (2,594)	\$ 34,038						81.7
West Tisbury Landfill	NMC OTs	1.5.15	7.11-6.10	644,640	\$ 0.262	\$ 170,147	\$ (0.0647)	\$ (41,728)	\$ (0.01200)	\$ (8,775)	\$ 119,644	\$ (7,950)	\$ 111,694			14	278.5
Round Total				12,552,434		\$ 3,136,452		\$(810,681.97)		\$ (183,315)	\$ 2,141,475	\$ 670,921	\$ 1,149,376	\$ (24,134)	\$ 801,297		5,422.7
Note: Wixon has become a NMC w OT project																	

NET BENEFITS BY SYSTEM		Commercial Operation Date or Status as of 6.30.24	Service Period	Kwh / Service Period	Average NMC value	NMC Value	PPA Rate	PPA Cost	Last CVEC Admin Rate	Actual Admin Cost	BTM System Net Revenue OR FTM Net Rev Before Rev/(Costs)	Revenue Share to Host, if any	Net Benefit for FTM Projects	Additional Project Costs, if any	Offtaker Summary Page #	Metric Tons of CO2 Equivalent
ROUND 3					BTM Est. \$0.25/kWh											
Chatham Fire Station	BTM	1.1.20	7.1-6.30	93,244	\$ 0.25	\$ 23,311	\$ (0.0749)	\$ (6,984)	\$ (0.00620)	\$ (708)	\$ 15,619					40.3
Eastham Library	BTM	1.1.20	7.1-6.30	134,616	\$ 0.25	\$ 33,654	\$ (0.0749)	\$ (10,083)	\$ (0.00620)	\$ (101)	\$ 23,470					58.2
Oak Bluffs Fire Station	BTM	7.1.20	7.1-6.30	130,630	\$ 0.25	\$ 32,657	\$ (0.0749)	\$ (9,784)	\$ (0.00620)	\$ (986)	\$ 21,887					56.4
Provincetown VMCC	BTM	1.1.20	7.1-6.30	341,023	\$ 0.25	\$ 85,256	\$ (0.0749)	\$ (25,543)	\$ (0.00620)	\$ (2,468)	\$ 57,245					147.3
Provincetown WTP	BTM	1.1.20	7.1-6.30	72,793	\$ 0.25	\$ 18,198	\$ (0.0749)	\$ (5,452)	\$ (0.00620)	\$ (498)	\$ 12,248					31.4
Yarmouth Fire Station #1	BTM	1.1.20	7.1-6.30	66,390	\$ 0.25	\$ 16,597	\$ (0.0749)	\$ (4,973)	\$ (0.00650)	\$ (500)	\$ 11,125					28.7
Yarmouth Fire Station #3	BTM	8.16.21	7.1-6.30	147,310	\$ 0.25	\$ 36,828	\$ (0.0749)	\$ (11,034)	\$ (0.00650)	\$ (1,108)	\$ 24,686					63.6
Round Total				986,005	0.2500	\$ 246,501		\$ (73,851.75)	\$ (0.00650)	(6,369)	\$ 166,280					426.0
ROUND 4					BTM Est. \$0.25/kWh											
Harwich Cran Valley Golf GM & Cart	BTM	7.21.21	7.1-6.30	333,126	\$ 0.25	\$ 83,282	\$ (0.0640)	\$ (21,320)	\$ (0.0054)	\$ (1,947)	\$ 60,015					143.9
Monomoy RSD Harwich HS	BTM	3.12.21	7.1-6.30	232,073	\$ 0.25	\$ 58,018	\$ (0.0100)	\$ (2,321)	\$ (0.0183)	\$ (4,294)	\$ 51,404					100.3
Oak Bluffs Elementary w BESS	BTM	6.14.22	7.1-6.30	262,701	\$ 0.25	\$ 65,675	\$ (0.1310)	\$ (34,413.88)	\$ (0.0054)	\$ (1,686)	\$ 29,575					113.5
Sandwich Police Station Canopy	BTM	6.14.22	7.1-6.30	226,111	\$ 0.25	\$ 56,528	\$ (0.1050)	\$ (23,742)	\$ (0.0060)	\$ (1,504)	\$ 31,282					97.7
Round Total				226,111	\$ 0.25	\$ 56,528		\$ (58,054.68)	\$ (0.0088)	(9,431)	\$ 172,276					357.7
ROUND 5					BTM Est. \$0.25/kWh											
Chatham Police Station Canopy	BTM	Construction														
Chatham Recreation Center	BTM	Construction														
Nauset RSD Harw Mid Canopy & BESS	BTM	4.7.23	7.1-6.30	614,222	\$ 0.28	\$ 171,982	\$ 0.1364	\$ (7,705)	\$ 0.0100	\$ (6,857)	\$ 157,420					265.3
Yarmouth Senior Center Roof	BTM	Construction														
Round Total				614,222	\$ 0.28	\$ 171,982		(7,705)	\$ 0.0100	\$ (6,857.01)	\$ 157,420					265
Subtotal				22,244,604		9,005,551		\$ (2,614,873)		\$ (205,972)	\$ 6,099,677	\$ 960,144	\$ 4,116,875	\$ (371,268)	\$ 3,473,577	30,682
3RD-PARTY SYSTEMS																
Future Generation Wind	Cashout OTs	8.15.16	7.1-7.1	1,873,741	\$ 0.288	\$ 469,233	\$ (0.1150)	\$ (215,480)	\$ (0.0050)	\$ (9,369.00)	\$ 244,384.00		\$ 244,384		15	809.5
Nexamp	Cashout OTs	11.21.17	4.21-6.24	3,962,113	\$ 0.158	\$ 793,249	\$ (0.1200)	\$ (184,150)	\$ (0.0100)	\$ (39,621)	\$ 569,478.00		\$ 569,478		16	1,711.6
Syncarpha	Cashout OTs	11.14.16	7.20-6.21	2,296,063	\$ 0.246	\$ 564,542	\$ (0.1000)	\$ (229,606)	\$ (0.0100)	\$ (22,961)	\$ 311,975.00		\$ 311,975		17	991.9
Subtotal				8,131,917		\$ 1,827,024		\$ (629,236)	\$ (0.0083)	\$ (71,951)	\$ 1,125,837		\$ 1,125,837			3,513
TOTALS for Fiscal FY 24				30,376,521		\$ 10,832,575		\$ (3,244,109)		\$ (277,922)	\$ 7,225,514			\$ (371,268)	\$ 3,473,577	34,195

PROJECTS WITH OFFTAKERS (ALLOCATEES) ARE ATTACHED ALPHABETICALLY BY TOWN.
THIRD PARTY PROJECTS ARE ATTACHED AS LAST THREE REPORTS.

NET BENEFIT TO ALLOCATEES/OFFTAKERS BY SYSTEM

	Net Benefit	Barnstable County	Barnstable	Brewster	Chatham	Chilmark	Dukes County	Monomoy RSD	Oak Bluffs	Provincetown	Yarmouth	T otals
Barnstable Fire District	Net Metering Credit (net)	\$ 8,153		\$ 4,707	\$ 1,968	\$ 454	\$ 779	\$ 10,258	\$ 2,278	\$ 6,214	\$ 11,477	\$ 46,288
CCGateway Airport	Cash	\$ -	\$ 483,477	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ 483,477
DYRSD HS Ground	Net Metering Credit (net)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 101,021	\$ 101,021
DYRSD ME Small	Net Metering Credit (net)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85,537	\$ 85,537
DYRSD Wixon	Net Metering Credit (net)	\$ 5,062	\$ -	\$ 3,221	\$ 1,381	\$ 460	\$ 533	\$ 5,983	\$ 1,381	\$ 4,142	\$ 7,363	\$ 29,526
Eastham Landfill	Net Metering Credit (net)	\$ 2,733	\$ -	\$ 1,670	\$ 725	\$ 166	\$ 276	\$ 3,333	\$ 835	\$ 1,484	\$ 4,603	\$ 15,823
Edg Nunnepog	Cash	\$ 11,509	\$ -	\$ 7,060	\$ 3,052	\$ 711	\$ 1,213	\$ 14,119	\$ 3,530	\$ 9,192	\$ 16,828	\$ 67,214
Harwich Landfill	Cash	\$ 41,938	\$ -	\$ 25,773	\$ 11,110	\$ 2,002	\$ 3,403		\$ 12,812	\$ 33,280	\$ 61,005	\$ 191,322
Tisbury Landfill	Cash	\$ 2,550	\$ -	\$ 1,567	\$ 680	\$ 158	\$ 267	\$ 3,121	\$ 777	\$ 2,028	\$ 12,287	\$ 23,435
West Tisbury Landfill	Net Metering Credit (net)	\$ 8,433	\$ -	\$ 5,158	\$ 2,231	\$ 406	\$ 696	\$ -	\$ 2,579	\$ 6,723	\$ 12,287	\$ 38,514
Totals		\$ 80,378	\$ 483,477	\$ 49,157	\$ 21,147	\$ 4,357	\$ 7,166	\$ 36,814	\$ 24,191	\$ 63,063	\$ 312,407	\$ 1,082,157

Net Benefit Calculation **NMC - Developer Cost- CVEC Administrative Rate - Revenue Share to Host**

Does not include RE/PP Taxes which are paid by Host

System	Category	Developer Inv	Service From	APRIL Service To	Report Date
Barnstable Fire District	NMC w Ots		6.6.24	6.18.24	FY 24

System Totals

Total System kWh/period	NMC Rate	NMC	Developer Rate	Developer Cost	CVEC Admin Rate	CVEC Admin Cost	Net Monthly Benefit
960,120	\$ 0.260	\$ 218,314	\$ (0.061)	\$ (58,548)	\$ (0.0180)	\$ (15,588)	\$ 144,178

Host Benefits and Costs per Service Period

	Percent	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Net Benefit to (from) Host
BFD	0.36	343,626.95	\$ 78,135	\$ (20,954)	\$ (5,579)	\$ 46,288	\$ 97,890

Offtaker Benefits and Costs (if applicable)

	Percent	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Total Costs	Net Benefit
Barnstable County	11.31%	\$ 108,590	\$ 24,691	\$ (6,622)	\$ (1,763)	\$ (8,153)	\$ (16,538)	\$ 8,153
Brewster	6.53%	\$ 62,696	\$ 14,256	\$ (3,823)	\$ (1,018)	\$ (4,707)	\$ (9,549)	\$ 4,707
Chatham	2.73%	\$ 26,211	\$ 5,960	\$ (1,598)	\$ (426)	\$ (1,968)	\$ (3,992)	\$ 1,968
Chilmark	0.63%	\$ 6,049	\$ 1,375	\$ (369)	\$ (98)	\$ (454)	\$ (921)	\$ 454
Dukes County	1.08%	\$ 10,369	\$ 2,358	\$ (632)	\$ (168)	\$ (779)	\$ (1,579)	\$ 779
Monomoy School	14.23%	\$ 136,625	\$ 31,066	\$ (8,331)	\$ (2,218)	\$ (10,258)	\$ (20,808)	\$ 10,258
Oak Bluffs	3.16%	\$ 30,340	\$ 6,899	\$ (1,850)	\$ (493)	\$ (2,278)	\$ (4,621)	\$ 2,278
Provincetown	8.62%	\$ 82,762	\$ 18,819	\$ (5,047)	\$ (1,344)	\$ (6,214)	\$ (12,605)	\$ 6,214
Yarmouth	15.92%	\$ 152,851	\$ 34,756	\$ (9,321)	\$ (2,482)	\$ (11,477)	\$ (23,279)	\$ 11,477
Total	64.21%	\$ 616,493	\$ 140,180	\$ (37,594)	\$ (10,009)	\$ (46,288)	\$ (93,891)	\$ 46,288

BFD Account Detail		Percent	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Total Costs	Net Benefit	
Barnstable County	2896-473-0023	11.31%	\$ 108,590	\$ 24,691	\$ (6,622)	\$ (1,763)	\$ (8,153)	\$ (16,538)	8153.257	
BFD	2938-928-0016	2.00%	\$ 19,202	\$ 4,366	\$ (1,171)	\$ (312)	\$ (1,442)	\$ (2,925)	1441.778	
BFD	1376-865-0015	1.88%	\$ 18,050	\$ 4,104	\$ (1,101)	\$ (293)	\$ (1,355)	\$ (2,749)	1355.272	
BFD	1426-603-0015	223 Breeds Hill Rd (Well 2)	9.75%	\$ 93,612	\$ 21,286	\$ (5,708)	\$ (1,520)	\$ (7,029)	\$ (14,257)	7028.67
BFD	1443-123-0011	875 Flint-Rock Road Tank #2,#3	2.68%	\$ 25,731	\$ 5,851	\$ (1,569)	\$ (418)	\$ (1,932)	\$ (3,919)	1931.983
BFD	1444-280-0018	1660 Route 132 (Well 3)	5.00%	\$ 48,006	\$ 10,916	\$ (2,927)	\$ (779)	\$ (3,604)	\$ (7,311)	3604.446
BFD	1445-618-0018	3249 Main St.	6.82%	\$ 65,480	\$ 14,889	\$ (3,993)	\$ (1,063)	\$ (4,916)	\$ (9,973)	4916.465
BFD	1445-680-0011	Maushop Ave	0.48%	\$ 4,609	\$ 1,048	\$ (281)	\$ (75)	\$ (346)	\$ (702)	346.0268
BFD	1445-699-0028	2590 Main St	0.11%	\$ 1,056	\$ 240	\$ (64)	\$ (17)	\$ (79)	\$ (161)	79.29782
BFD	1445-701-0016	1841 Phinneys Lane	2.00%	\$ 19,202	\$ 4,366	\$ (1,171)	\$ (312)	\$ (1,442)	\$ (2,925)	1441.778
BFD	1588-804-0043	223 Breeds Hill Road	1.00%	\$ 9,601	\$ 2,183	\$ (585)	\$ (156)	\$ (721)	\$ (1,462)	720.8892
BFD	1593-482-0018	1650 Route 132 (Well 4)	2.00%	\$ 19,202	\$ 4,366	\$ (1,171)	\$ (312)	\$ (1,442)	\$ (2,925)	1441.778
BFD	2866-505-0010	227 Breeds Hill Rd (Well 5)	1.85%	\$ 17,762	\$ 4,039	\$ (1,083)	\$ (288)	\$ (1,334)	\$ (2,705)	1333.645
BFD	2868-024-0018	Braggs Ln	0.11%	\$ 1,056	\$ 240	\$ (64)	\$ (17)	\$ (79)	\$ (161)	79.29782
BFD	2870-423-0011	125 Stonehedge Dr	0.11%	\$ 1,056	\$ 240	\$ (64)	\$ (17)	\$ (79)	\$ (161)	79.29782
Brewster	1423-649-0018	2198 Main St. Town Hall Brewster	6.53%	\$ 62,696	\$ 14,256	\$ (3,823)	\$ (1,018)	\$ (4,707)	\$ (9,549)	4707.407
Chatham	1407-688-0021	221 Crowell, Chatham	2.73%	\$ 26,211	\$ 5,960	\$ (1,598)	\$ (426)	\$ (1,968)	\$ (3,992)	1968.028
Chilmark	1530-777-0014	Chilmark Town Hall	0.63%	\$ 6,049	\$ 1,375	\$ (369)	\$ (98)	\$ (454)	\$ (921)	454.1602
Dukes County	1654-235-0026	9 Airport Rd, left, Edgartown	1.08%	\$ 10,369	\$ 2,358	\$ (632)	\$ (168)	\$ (779)	\$ (1,579)	778.5604
Monomoy RSD	2695-594-0015	Harwich Elementary, 266 South St.	14.23%	\$ 136,625	\$ 31,066	\$ (8,331)	\$ (2,218)	\$ (10,258)	\$ (20,808)	10258.25
Oak Bluffs	1533-753-0016	Oak Bluffs Ave, Oak Bluffs	3.16%	\$ 30,340	\$ 6,899	\$ (1,850)	\$ (493)	\$ (2,278)	\$ (4,621)	2278.01
Provincetown	1377-975-0010	356 Commercial St. Provincetown	0.48%	\$ 4,609	\$ 1,048	\$ (281)	\$ (75)	\$ (346)	\$ (702)	346.0268
Provincetown	1380-048-0017		8.14%	\$ 78,154	\$ 17,771	\$ (4,766)	\$ (1,269)	\$ (5,868)	\$ (11,903)	5868.038
Yarmouth	1598-949-0014	Chickadee Ln. CC#13 Well Locations	0.85%	\$ 8,161	\$ 1,856	\$ (498)	\$ (132)	\$ (613)	\$ (1,243)	612.7558
Yarmouth	2884-228-0027	Streetlights(40002710164)	6.82%	\$ 65,480	\$ 14,889	\$ (3,993)	\$ (1,063)	\$ (4,916)	\$ (9,973)	4916.465
Yarmouth	3026-613-0019	1146 Rt 28	1.25%	\$ 12,002	\$ 2,729	\$ (732)	\$ (195)	\$ (901)	\$ (1,828)	901.1115
Yarmouth	1639-912-0019	144 Old Townbrook	2.00%	\$ 19,202	\$ 4,366	\$ (1,171)	\$ (312)	\$ (1,442)	\$ (2,925)	1441.778
Yarmouth	1435-791-0018	W. Yarmouth Library	1.00%	\$ 9,601	\$ 2,183	\$ (585)	\$ (156)	\$ (721)	\$ (1,462)	720.8892
Yarmouth	1485-547-0036	Rt 28 park	1.00%	\$ 9,601	\$ 2,183	\$ (585)	\$ (156)	\$ (721)	\$ (1,462)	720.8892
Yarmouth	3057-033-0024	57 Buck Island Rd EV21	0.50%	\$ 4,801	\$ 1,092	\$ (293)	\$ (78)	\$ (360)	\$ (731)	360.4446
Yarmouth	2740-728-0018	Pier South Shore	0.50%	\$ 4,801	\$ 1,092	\$ (293)	\$ (78)	\$ (360)	\$ (731)	360.4446
Yarmouth	1605-202-0035	South Shore Concession	0.50%	\$ 4,801	\$ 1,092	\$ (293)	\$ (78)	\$ (360)	\$ (731)	360.4446
Yarmouth	1422-970-0027	Pump Rt 28	0.50%	\$ 4,801	\$ 1,092	\$ (293)	\$ (78)	\$ (360)	\$ (731)	360.4446
Yarmouth	1423-364-0037	Bath, Radio Ln #2-Bath	0.50%	\$ 4,801	\$ 1,092	\$ (293)	\$ (78)	\$ (360)	\$ (731)	360.4446
Yarmouth	1441-315-0013	Chandler Grey Cemetery	0.50%	\$ 4,801	\$ 1,092	\$ (293)	\$ (78)	\$ (360)	\$ (731)	360.4446
			100.00%	\$ 960,120	\$ 218,314	\$ (58,548)	\$ (15,588)			

<i>System</i>	<i>Category</i>	<i>Service From</i>	<i>Service To</i>	<i>Report Date</i>
CCGateway Barnstable Airport	Cash out w/ Ots	7.18.23	6.18.23	6.30.24

System Totals

<i>kWh Service Period</i>	<i>Avg NMC Rate</i>	<i>Total NMC</i>	<i>Developer Rate/kWh</i>	<i>FY Developer Cost</i>	<i>Last CVEC Admin Rate</i>	<i>FY Admin Cost</i>	<i>Fiscal Yr Benefit</i>
6,661,440	\$ 0.256	\$ 1,697,924	(0.06245)	\$ (416,007)	(0.0131)	\$ (85,192)	\$ 1,196,726

Host Benefits and Costs per Service Period

	<i>Percent</i>	<i>kWh</i>	<i>NMC Rate</i>	<i>NMC</i>	<i>Developer Rate</i>	<i>Developer Cost</i>	<i>Revenue Share to Host</i>	<i>Net to (from) Host</i>
CCGateway Airport	19.20%	1,278,996	\$ 0.2845	\$ 326,001	\$ (0.0625)	\$ (79,873)	\$ 483,477	\$ 713,249

Offtaker Benefits and Costs (if applicable)

	<i>Percent</i>	<i>kWh</i>	<i>NMC</i>	<i>Developer Cost</i>	<i>CVEC* Admin Cost</i>	<i>Revenue Share to Host</i>	<i>Total Costs</i>	<i>Net to (from) Participant</i>
Barnstable	80.80%	5,382,444	\$ 1,371,923	\$ (336,134)	\$ (68,835)	\$ (483,477)	\$ (888,446)	\$ 483,477
Total	80.80%	5,382,444	\$ 1,371,923	\$ (336,134)	\$ (68,835)	\$ (483,477)	\$ (888,446)	\$ 483,477

System Total 100.00%

<i>System</i>	<i>Category</i>	<i>Service From</i>	<i>Service To</i>	<i>Report Date</i>
DYRSD HS GROUND	NMC w Ots	7.13.23	6.12.24	FY 24

System Totals

<i>Total System kWh/period</i>	<i>Avg NMC Rate</i>	<i>NMC</i>	<i>Developer Rate</i>	<i>Developer Cost</i>	<i>CVEC Admin Rate</i>	<i>CVEC Admin Cost</i>	<i>Net Monthly Benefit</i>
696,060	\$ 0.266	\$ 190,959.87	\$ (0.07)	\$ (46,740.43)	\$ (0.02)	\$ (12,742.17)	\$ 131,477.27

Host Benefits and Costs per Service Period

	<i>Percent</i>	<i>kWh</i>	<i>NMC</i>	<i>Developer Cost</i>	<i>CVEC Admin Cost</i>	<i>Revenue Share to Host</i>	<i>Net to (from) Host</i>
DRYSD	0.00%	0.00	\$ -	\$ -	\$ -	\$ 65,738.64	\$ 65,738.64

Offtaker Benefits and Costs (if applicable)

<i>Location</i>	<i>Percent</i>	<i>kWh</i>	<i>NMC</i>	<i>Developer Cost</i>	<i>CVEC Admin Cost</i>	<i>Revenue Share to Host</i>	<i>Total Costs</i>	<i>Net to (from) Participant</i>	
Yarmouth	100.00%	\$ 696,060.00	\$ 190,959.87	\$ (46,740.43)	\$ (12,742.17)	\$ (65,738.64)	\$ (125,221.23)	65738.6367	
1430-722-0013	Off Kristen Path Sta 11	4.91%	\$ 34,176.55	\$ 9,376.13	\$ (2,294.96)	\$ (625.64)	\$ (3,227.77)	\$ (6,148.36)	3227.767062
1441-167-0012	Higgin Crowel Sta 20	6.59%	\$ 45,870.35	\$ 12,584.26	\$ (3,080.19)	\$ (839.71)	\$ (4,332.18)	\$ (8,252.08)	4332.176159
1441-169-0028	Higgins Crowell Sta 1	5.34%	\$ 37,169.60	\$ 10,197.26	\$ (2,495.94)	\$ (680.43)	\$ (3,510.44)	\$ (6,686.81)	3510.4432
1441-328-0018	Higgins Crowell Sta 14	6.51%	\$ 45,313.51	\$ 12,431.49	\$ (3,042.80)	\$ (829.52)	\$ (4,279.59)	\$ (8,151.90)	4279.585249
1441-343-0019	Horse Pond Sta 17	6.21%	\$ 43,225.33	\$ 11,858.61	\$ (2,902.58)	\$ (791.29)	\$ (4,082.37)	\$ (7,776.24)	4082.369339
1441-559-0018	Mid Tech Dr Sta 23	11.16%	\$ 77,680.30	\$ 21,311.12	\$ (5,216.23)	\$ (1,422.03)	\$ (7,336.43)	\$ (13,974.69)	7336.431856
1471-754-0018	No Dennis Sta 15	12.95%	\$ 90,139.77	\$ 24,729.30	\$ (6,052.89)	\$ (1,650.11)	\$ (8,513.15)	\$ (16,216.15)	8513.153453
1471-755-0017	No Dennis Sta 16	9.08%	\$ 63,202.25	\$ 17,339.16	\$ (4,244.03)	\$ (1,156.99)	\$ (5,969.07)	\$ (11,370.09)	5969.068212
1471-868-0029	No Dennis Sta 22	4.74%	\$ 32,993.24	\$ 9,051.50	\$ (2,215.50)	\$ (603.98)	\$ (3,116.01)	\$ (5,935.49)	\$ 3,116.01
1471-869-0010	No Denis Sta 21	6.69%	\$ 46,566.41	\$ 12,775.22	\$ (3,126.93)	\$ (852.45)	\$ (4,397.91)	\$ (8,377.30)	\$ 4,397.91
1485-635-0013	Long Pond Sta 4	6.32%	\$ 43,990.99	\$ 12,068.66	\$ (2,954.00)	\$ (805.30)	\$ (4,154.68)	\$ (7,913.98)	\$ 4,154.68
1485-636-0012	Long Pod Sta 5	6.47%	\$ 45,035.08	\$ 12,355.10	\$ (3,024.11)	\$ (824.42)	\$ (4,253.29)	\$ (8,101.81)	\$ 4,253.29
1599-630-0016	Chickadee Lnd Sta 13	5.43%	\$ 37,796.06	\$ 10,369.12	\$ (2,538.01)	\$ (691.90)	\$ (3,569.61)	\$ (6,799.51)	\$ 3,569.61
1639-087-0018	99 Buck Isl Office Bldg	7.60%	\$ 52,900.56	\$ 14,512.95	\$ (3,552.27)	\$ (968.40)	\$ (4,996.14)	\$ (9,516.81)	\$ 4,996.14
Total	100.00%	\$ 696,060.00	\$ 190,959.87	\$ (46,740.43)	\$ (12,742.17)	\$ (65,738.64)	\$ (125,221.23)	\$ 101,020.56	

System	Category	Service From	Service To	Report Date
DYRSD ME SMALL	NMC w Ots	7.1.24	4.30.24	5.20.24

System Totals

Total System kWh/period	NMC Rate	NMC	Developer Rate	Developer Cost	CVCE Admin Rate	CVCE Admin Cost	Net Monthly Benefit
940,500	\$ 0.239	245,086	\$ (0.05861)	\$ (55,122.71)	\$ (0.01895)	\$ (17,822.48)	\$ 172,141.01

Host Benefits and Costs per Service Period

DRYSD	Percent	kWh	NMC	Developer Cost	CVCE Admin Cost	Total Costs	Revenue Share from Offtakers	Net to Host
DRYSD	0.62%	5,831.10	1,519.53	\$ (341.76)	\$ (110.50)	\$ (452.26)	\$ 85,536.87	\$ 86,604.14
2938-244-0013	Host Acct	0.040%	376.20	\$ 98.03	\$ (22.05)	\$ (7.13)	\$ (29.18)	
1480-540-0026	German Hill Rd Tran Police	0.030%	282.15	\$ 73.53	\$ (16.54)	\$ (5.35)	\$ (21.88)	
1481-194-0015	210 Station Ave	0.030%	282.15	\$ 73.53	\$ (16.54)	\$ (5.35)	\$ (21.88)	
1575-692-0029	DYRSD 210 Station	0.440%	4,138.20	\$ 1,078.38	\$ (242.54)	\$ (78.42)	\$ (320.96)	
2830-575-0029	DYRSD 810 Rt 28 Dennis	0.080%	752.40	\$ 196.07	\$ (44.10)	\$ (14.26)	\$ (58.36)	
	0.62%	5,831.10	\$ 1,519.53	\$ (341.76)	\$ (110.50)	\$ (452.26)		

Offtaker Benefits and Costs (if applicable)

Yarmouth	Location	Percent	kWh	NMC	Developer Cost	CVCE Admin Cost	Revenue Share to Host	Total Costs	Net to (from) Participant	
		99.38%	934,668.90	\$ 243,566.66	\$ (54,780.94)	\$ (17,711.98)	\$ (85,536.87)	\$ (158,029.79)	\$ 85,536.87	
	1428-588-0010	600 Forest	0.790%	7,429.95	\$ 1,936.18	\$ (435.47)	\$ (140.80)	\$ (679.96)	\$ (1,256.22)	\$ 679.96
	1428-614-0018	Forest Rd Sta 10	3.640%	34,234.20	\$ 8,921.14	\$ (2,006.47)	\$ (648.74)	\$ (3,132.97)	\$ (5,788.17)	\$ 3,132.97
	1428-984-0028	528 Forest Rd	7.120%	66,963.60	\$ 17,450.14	\$ (3,924.74)	\$ (1,268.96)	\$ (6,128.22)	\$ (11,321.92)	\$ 6,128.22
	1431-143-0012	424 Rt 28	4.860%	45,708.30	\$ 11,911.19	\$ (2,678.96)	\$ (866.17)	\$ (4,183.03)	\$ (7,728.16)	\$ 4,183.03
	1432-188-0016	1146 Rt 28	16.500%	155,182.50	\$ 40,439.22	\$ (9,095.25)	\$ (2,940.71)	\$ (14,201.63)	\$ (26,237.59)	\$ 14,201.63
	1435-389-0024	26 New Hampshire	1.230%	11,568.15	\$ 3,014.56	\$ (678.01)	\$ (219.22)	\$ (1,058.67)	\$ (1,955.89)	\$ 1,058.67
	1442-522-0010	Prospect Hill Vault	0.800%	7,524.00	\$ 1,960.69	\$ (440.98)	\$ (142.58)	\$ (688.56)	\$ (1,272.13)	\$ 688.56
	1472-241-0017	102 Union Sta 1M	13.160%	123,769.80	\$ 32,253.34	\$ (7,254.15)	\$ (2,345.44)	\$ (11,326.88)	\$ (20,926.46)	\$ 11,326.88
	1472-299-0026	810 Rt 28 Dennis	1.100%	10,345.50	\$ 2,695.95	\$ (606.35)	\$ (196.05)	\$ (946.78)	\$ (1,749.17)	\$ 946.78
	1487-386-0010	8 Pleasant	0.600%	5,643.00	\$ 1,470.52	\$ (330.74)	\$ (106.93)	\$ (516.42)	\$ (954.09)	\$ 516.42
	1571-752-0017	Off Buck Isl Tank	0.600%	5,643.00	\$ 1,470.52	\$ (330.74)	\$ (106.93)	\$ (516.42)	\$ (954.09)	\$ 516.42
	1589-051-0041	Septage-47 Workshop Rd	15.000%	141,075.00	\$ 36,762.93	\$ (8,268.41)	\$ (2,673.37)	\$ (12,910.58)	\$ (23,852.35)	\$ 12,910.58
	1665-625-0020	34 Higgins Crowell	18.980%	178,506.90	\$ 46,517.36	\$ (10,462.29)	\$ (3,382.71)	\$ (16,336.18)	\$ (30,181.18)	\$ 16,336.18
	3032-970-0014	Water-3860 No Main St 6	15.000%	141,075.00	\$ 36,762.93	\$ (8,268.41)	\$ (2,673.37)	\$ (12,910.58)	\$ (23,852.35)	\$ 12,910.58
	Total		99.38%	934,668.90	\$ 242,056.54	\$ (54,780.94)	\$ (17,711.98)	\$ (85,536.87)	\$ (158,029.79)	\$ 85,536.87
	SYSTEM TOTAL		100.00%	940,500.00	\$ 243,576.08					\$ 172,141.01

System	Category	Service From	Service To	Report Date
DENNIS WIXON SCHOOL	NMC w OTS when Excess NMC	7.8.23	6.8.23	FY 24

System Totals

Total System kWh/period	Origination	NMC Rate	NMC from Eversource	Developer Rate	Developer Cost	CVEC Admin Rate	CVEC Admin Cost	Project Net Monthly Benefit
442,610.00	< Developer Invoice			\$ (0.0628)	(22,051)	(0)	(6,783)	(6,783)

Host Benefits and Costs per Service Period

	Percent	kWh Per Dev	NMC Subtotal	Delivery Charge	Net NMC to Host	Developer Cost	CVEC Admin Cost	Revenue Share To Host	Net to (from) Host
HOST	18.70%	70,852	\$ 18,622	\$ (25)	\$ 18,597	\$ (6,047)	\$ (1,438)	\$ 2,170	\$ 13,282
HOST as an Offtaker	36.00%	135,645		\$ (49)		\$ (8,519)	\$ (2,754)		
Total HOST		206,497	\$ 18,622	\$ (74)	\$ 18,597	\$ (14,565)	\$ (4,192)	\$ 2,170	\$ 2,010

Offtaker Benefits and Costs (when applicable)

Per Eversource Distribution	New Account	Location	Old Account	Percent	kWh for NMC Allocation	NMC based on Credit kWh	Delivery Chg	Net NMC to OT	Dev Cost Adjusted Allocation	CVEC Admin Cost on NMC kWh	Rev Share to Host (Tot Ben*% / 2)	Total Costs	Net Benefit to (from) Participant
Barnstable County			16037410020	11.00%	30,242	\$ 7,948	\$ (15)	\$ 7,934	\$ (1,899)	\$ (614)	\$ (373)	\$ (2,886)	\$ 5,062
Brewster	7400-052-4830		15718410010	7.00%	19,245	\$ 5,058	\$ (9)	\$ 5,049	\$ (1,209)	\$ (391)	\$ (237)	\$ (1,837)	\$ 3,221
Chatham			28519590013	3.00%	8,248	\$ 2,168	\$ (4)	\$ 2,164	\$ (518)	\$ (167)	\$ (102)	\$ (787)	\$ 1,381
Chilmark	7400-443-5235 rth Rd Fire Dept		15295530016	1.00%	2,749	\$ 723	\$ (1)	\$ 721	\$ (173)	\$ (56)	\$ (34)	\$ (262)	\$ 460
Dukes County	74001237614 kes County Bldg		16542350026	1.00%	3,152	\$ 829	\$ (1)	\$ 827	\$ (198)	\$ (64)	\$ (34)	\$ (296)	\$ 533
Monomoy RSD	74002862444		16246970012	13.00%	35,740	\$ 9,394	\$ (18)	\$ 9,376	\$ (2,244)	\$ (726)	\$ (441)	\$ (3,411)	\$ 5,983
Oak Bluffs	74014018480		26974740016	3.00%	8,248	\$ 2,168	\$ (4)	\$ 2,164	\$ (518)	\$ (167)	\$ (102)	\$ (787)	\$ 1,381
Provincetown	74002061567		13780610039	9.00%	24,743	\$ 6,503	\$ (12)	\$ 6,491	\$ (1,554)	\$ (502)	\$ (305)	\$ (2,361)	\$ 4,142
Yarmouth	74004205873 n #2, 340 Rt 6A		14549640010	5.14%	14,131	\$ 3,714	\$ (7)	\$ 3,707	\$ (887)	\$ (287)	\$ (174)	\$ (1,349)	\$ 2,365
Yarmouth	74002719651 n, 600 Forest Rd		16384230013	2.44%	6,708	\$ 1,763	\$ (3)	\$ 1,760	\$ (421)	\$ (136)	\$ (83)	\$ (640)	\$ 1,123
Yarmouth	74013483628 31 Dupont Ave		28689680016	8.42%	23,149	\$ 6,084	\$ (11)	\$ 6,073	\$ (1,454)	\$ (470)	\$ (286)	\$ (2,209)	\$ 3,875
Yarmouth ALL			3 accounts	16.00%	43,988	\$ 11,561	\$ (22)	\$ 11,540	\$ (2,762)	\$ (893)	\$ (543)	\$ (4,198)	\$ 7,363
Total				64.00%	175,950	\$ 46,351	\$ (86)	\$ 46,265	\$ (11,075)	\$ (3,580)	\$ (2,170)	\$ (16,825)	\$ 29,526
Plus Host NMC less Del Chg					100,453	\$ 18,622	\$ (74)	\$ 18,622	\$ (14,565)	\$ (4,192)			
System Total				100.00%	276,403	\$ 64,973	\$ (160)	\$ 64,887	\$ (25,640)	\$ (7,772)	\$ (2,170)		

System	Category	Service From	Service To	Report Date
Eastham Landfill	NMC w Ots	6.2.23	6.3.24	FY 24

System Totals

Total System kWh/period	Avg NMC Rate	NMC	Developer Rate	Developer Cost	CVEC Admin Rate	CVEC Admin Cost	Net Monthly Benefit
706,260	\$ 0.2640	187,943	\$ (0.0707)	\$ (49,933)	\$ -	\$ -	\$ 138,011

Host Benefits and Costs per Service Period

Eastham	New Account #	Old Account #	Department	Location	Percent	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Net to (from) Host
Eastham					77.07%	544,315	\$ 144,848	\$ (38,483)	\$ -	15,823	122,188
	7400 160 4763	1389-355-0015	Council Aging		3.33%	23,518	\$ 6,259				
	7400 229 5231	1387-742-0025	Fire		11.00%	77,689	\$ 20,674				
	7401 532 3913	1389-877-0014	Police		14.16%	100,006	\$ 26,613				
	7400 061 1934	1391-051-0018	Elementary School		15.00%	105,939	\$ 28,191				
	7400 405 6920	1611-049-0014	Finance		19.68%	138,992	\$ 36,987				
	7401 491 4068	2936-803-0010	Water		5.20%	36,726	\$ 9,773				
	7401 493 0510	2936-827-0012	Water		8.70%	61,445	\$ 16,351				
					77.07%	544,315	\$ 144,848				

Offtaker Benefits and Costs (if applicable)

	Account	Department	Location	Percent	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Total Costs	Net to (from) Participant
Barnstable County	7400-125-7281	1393-517-0012	Rock Harbor Rd 2?	3.96%	27,968	\$ 7,443	\$ (1,977)	\$ -	\$ (2,733)	\$ (4,710)	\$ 2,733
Brewster	7400-286-6452	1413-987-0019	Golf 000 Freemans Way	2.42%	17,091	\$ 4,548	\$ (1,208)	\$ -	\$ (1,670)	\$ (2,878)	\$ 1,670
Chatham		1407-423-0013	224 Stage Harbor	1.05%	7,416	\$ 1,973	\$ (524)	\$ -	\$ (725)	\$ (1,249)	\$ 725
Chilmark		2750-302-2011		0.24%	1,695	\$ 451	\$ (120)	\$ -	\$ (166)	\$ (285)	\$ 166
Dukes County		1654-235-0026	9 Airport Rd, Left	0.40%	2,825	\$ 752	\$ (200)	\$ -	\$ (276)	\$ (476)	\$ 276
Monomoy School		2695-594-0015	265 South St	4.83%	34,112	\$ 9,078	\$ (2,412)	\$ -	\$ (3,333)	\$ (5,745)	\$ 3,333
Oak Bluffs	7400-464-3115	1616-015-0013	Off County Rd	1.21%	8,546	\$ 2,274	\$ (604)	\$ -	\$ (835)	\$ (1,439)	\$ 835
Provincetown	7400-357-4824	1381-214-0013	26 Shankpainter Rd	2.15%	15,185	\$ 4,041	\$ (1,074)	\$ -	\$ (1,484)	\$ (2,557)	\$ 1,484
Yarmouth		2884-228-0027	DPW ights RC82 Various	6.67%	47,108	\$ 12,536	\$ (3,331)	\$ -	\$ (4,603)	\$ (7,933)	\$ 4,603
Totals				22.93%	114,838	\$ 43,095	\$ (11,450)	\$ -	\$ (15,823)	\$ (27,272)	\$ 15,823

System Total

100.00%

<i>System</i>	<i>Category</i>	<i>Service From</i>	<i>Service To</i>	<i>Report Date</i>
Edgartown Nunnepog	Cashout w Ots	7.23.23	6.21.24	FY 24

System Totals

<i>kWh Service Period</i>	<i>Avg NMC Rate</i>	<i>Total NMC</i>	<i>Developer Rate/kWh</i>	<i>FY Developer Cost</i>	<i>Last CVEC Admin Rate</i>	<i>FY Admin Cost</i>	<i>Fiscal Yr Benefit</i>
1,651,920	\$ 0.24699	408,009	0.07100	\$ (162,879)	\$ -	\$ -	\$ 245,129

Host Benefits and Costs per Service Period

	<i>Percent</i>	<i>kWh</i>	<i>NMC</i>	<i>Developer Rate</i>	<i>Developer Cost</i>	<i>Revenue Share to Host</i>	<i>Net to (from) Host</i>
Host Benefits and Costs per Se	45.16%	746,007	\$ 184,257	\$ -	\$ (73,556)	\$ 67,214	\$ 177,915

Offtaker Benefits and Costs (if applicable)

	<i>Percent</i>	<i>kWh</i>	<i>NMC</i>	<i>Developer Cost</i>	<i>CVEC* Admin Cost</i>	<i>Revenue Share to Host</i>	<i>Total Costs</i>	<i>Net to (from) Participant</i>
Barnstable County	9.39%	155,115	\$ 38,312	\$ (15,294)	\$ -	\$ (11,509)	\$ (26,803)	\$ 11,509
Brewster	5.76%	95,151	\$ 23,501	\$ (9,382)	\$ -	\$ (7,060)	\$ (16,442)	\$ 7,060
Chatham	2.49%	41,133	\$ 10,159	\$ (4,056)	\$ -	\$ (3,052)	\$ (7,108)	\$ 3,052
Chilmark	0.58%	9,581	\$ 2,366	\$ (945)	\$ -	\$ (711)	\$ (1,656)	\$ 711
Dukes County	0.99%	16,354	\$ 4,039	\$ (1,613)	\$ -	\$ (1,213)	\$ (2,826)	\$ 1,213
Monomoy RSD	11.52%	190,301	\$ 47,003	\$ (18,764)	\$ -	\$ (14,119)	\$ (32,883)	\$ 14,119
Oak Bluffs	2.88%	47,575	\$ 11,751	\$ (4,691)	\$ -	\$ (3,530)	\$ (8,221)	\$ 3,530
Provincetown	7.50%	123,894	\$ 30,601	\$ (12,216)	\$ -	\$ (9,192)	\$ (21,408)	\$ 9,192
Yarmouth	13.73%	226,809	\$ 56,020	\$ (22,363)	\$ -	\$ (16,828)	\$ (39,191)	\$ 16,828
Totals	54.84%	905,913	\$ 223,752	\$ (89,323)	\$ -	\$ (67,214)	\$ (156,537)	\$ 67,214

System Total 100.00%

<i>System</i>	<i>Category</i>	<i>Service From</i>	<i>Service To</i>	<i>Report Date</i>
Harwich Landfill	Cash-Out w Ots	6.8.23	6.8.24	6.30.24

System Totals

<i>kWh Service Period</i>	<i>Avg NMC Rate</i>	<i>Total NMC</i>	<i>Developer Rate/kWh</i>	<i>FY Developer Cost</i>	<i>Last CVEC Admin Rate</i>	<i>FY Admin Cost</i>	<i>Fiscal Yr Benefit</i>
5,396,760	\$ 0.26	\$ 1,384,070	\$ 0	\$ (383,170)	\$ -	\$ -	\$ 1,000,900

Host Benefits and Costs

	<i>Percent</i>	<i>kWh</i>	<i>NMC Rate</i>	<i>NMC</i>	<i>Developer Rate</i>	<i>Developer Cost</i>	<i>Revenue Share to Host</i>	<i>Net to (from) Host</i>
Host Benefits and Costs	61.77%	\$ 3,333,579	\$ 854,940	\$ (236,684)	\$ -	\$ (236,684)	\$ 191,322	\$ 809,578

Offtaker Benefits and Costs (if applicable)

	<i>Percent</i>	<i>kWh</i>	<i>NMC</i>	<i>Developer Cost</i>	<i>CVEC Admin Cost</i>	<i>Revenue Share to Host</i>	<i>Total Costs</i>	<i>Net to (from) Participant</i>
Barnstable County	8.38%	452,248	\$ 115,985	\$ (32,110)	\$ -	\$ (41,938)	\$ (74,047)	\$ 41,938
Brewster	5.15%	277,933	\$ 71,280	\$ (19,733)	\$ -	\$ (25,773)	\$ (45,506)	\$ 25,773
Chatham	2.22%	119,808	\$ 30,726	\$ (8,506)	\$ -	\$ (11,110)	\$ (19,616)	\$ 11,110
Chilmark	0.40%	21,587	\$ 5,536	\$ (1,533)	\$ -	\$ (2,002)	\$ (3,534)	\$ 2,002
Dukes County	0.68%	36,698	\$ 9,412	\$ (2,606)	\$ -	\$ (3,403)	\$ (6,009)	\$ 3,403
Oak Bluffs	2.56%	138,157	\$ 35,432	\$ (9,809)	\$ -	\$ (12,812)	\$ (22,621)	\$ 12,812
Provincetown	6.65%	358,885	\$ 92,041	\$ (25,481)	\$ -	\$ (33,280)	\$ (58,761)	\$ 33,280
Yarmouth	12.19%	657,865	\$ 168,718	\$ (46,708)	\$ -	\$ (61,005)	\$ (107,713)	\$ 61,005
Totals	38.23%	2,063,181	\$ 529,130	\$ (146,486)	\$ -	\$ (191,322)	\$ (337,808)	\$ 191,322

System Total	100.00%	5,396,760.00
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<i>System</i>	<i>Category</i>	<i>Service From</i>	<i>Service To</i>	<i>Report Date</i>
Tisbury Landfill	Cashout w Ots	6.7.23	6.6.24	FY 24

System Totals

<i>kWh Service Period</i>	<i>Avg NMC Rate</i>	<i>Total NMC</i>	<i>Developer Rate/kWh</i>	<i>FY Developer Cost</i>	<i>Last CVEC Admin Rate</i>	<i>FY Admin Cost</i>	<i>Fiscal Yr Benefit</i>
1,455,540	\$ 0.2582	\$ 375,765	\$ 0	\$ (132,891)	\$ -	\$ -	\$ 242,874

Host Benefits and Costs per Service Period

	<i>Percent</i>	<i>kWh</i>	<i>NMC Rate</i>	<i>NMC</i>	<i>Developer Rate</i>	<i>Developer Cost</i>	<i>Revenue Share to Host</i>	<i>Net to (from) Host</i>
Host Benefits and Costs	87.76%	\$ 1,277,382	\$ 0	\$ 329,771	\$ -	\$ (116,625)	\$ 14,864	\$ 228,010

Offtaker Benefits and Costs (if applicable)

	<i>Percent</i>	<i>kWh</i>	<i>NMC</i>	<i>Developer Cost</i>	<i>CVEC Admin Cost</i>	<i>Revenue Share to Host</i>	<i>Total Costs</i>	<i>Net to (from) Participant</i>
Barnstable County	2.10%	\$ 30,566	\$ 7,891	\$ (2,791)	\$ -	\$ (2,550)	\$ (5,341)	\$ 2,550
Brewster	1.29%	\$ 18,776	\$ 4,847	\$ (1,714)	\$ -	\$ (1,567)	\$ (3,281)	\$ 1,567
Chatham	0.56%	\$ 8,151	\$ 2,104	\$ (744)	\$ -	\$ (680)	\$ (1,424)	\$ 680
Chilmark	0.13%	\$ 1,892	\$ 488	\$ (173)	\$ -	\$ (158)	\$ (331)	\$ 158
Dukes County	0.22%	\$ 3,202	\$ 827	\$ (292)	\$ -	\$ (267)	\$ (560)	\$ 267
Monomoy Schools	2.57%	\$ 37,407	\$ 9,657	\$ (3,415)	\$ -	\$ (3,121)	\$ (6,536)	\$ 3,121
Oak Bluffs	0.64%	\$ 9,315	\$ 2,405	\$ (851)	\$ -	\$ (777)	\$ (1,628)	\$ 777
Provincetown	1.67%	\$ 24,308	\$ 6,275	\$ (2,219)	\$ -	\$ (2,028)	\$ (4,247)	\$ 2,028
Yarmouth	3.06%	\$ 44,540	\$ 11,498	\$ (4,066)	\$ -	\$ (3,716)	\$ (7,782)	\$ 3,716
Totals	12.24%	\$ 178,158	\$ 45,994	\$ (16,266)	\$ -	\$ (14,864)	\$ (31,130)	\$ 14,864

System Total 100.00%

System	Category	Service From	Service To	Report Date
W Tisbury Landfill	NMC w Ots	7.11.23	6.10.24	FY 24

System Totals

Total System kWh/period	NMC Rate	NMC	Developer Rate	Developer Cost	CVEC Admin Rate	CVEC Admin Cost	Total Costs	Net System Monthly Benefit
644,640	\$ 0.2620	\$ 170,148	\$ (0.065)	\$ (41,728)	\$ (0)	\$ (8,775)	\$ (50,502)	\$ 119,645

Host Benefits and Costs

West Tisbury	Percent	kWh	NMC	Developer Cost	CVEC Admin Cost	Total Costs	Net Before Rev Share to Host	Revenue Share to Host	Net to (from) Host
West Tisbury	86.71%	558,967	\$ 147,535	\$ (36,182)	\$ (7,609)	\$ (43,790)	\$ 103,745	\$ 7,950	\$ 111,695

Offtaker Benefits and Costs

	New EvS Acct #	Location	Account	Percent	kWh	NMC	Developer Cost	CVEC Admin Cost	Total Costs	Net Before Rev Share to Host	Revenue Share to Host	Net to (from) Participant
Barnstable County	7401-446-6812	Barnstable Cty	3195 2280-967-0020	2.91%	18,759.02	\$ 4,951	\$ (1,214)	\$ (255)	\$ (1,470)	\$ 3,482	\$ (1,741)	\$ 8,433
Brewster		Brewster COA	1428-503-0012	1.78%	11,474.59	\$ 3,029	\$ (743)	\$ (156)	\$ (899)	\$ 2,130	\$ (1,065)	\$ 5,158
Chatham		Chatham Barcliff Av	1405-951-0017	0.77%	4,963.73	\$ 1,310	\$ (321)	\$ (68)	\$ (389)	\$ 921	\$ (461)	\$ 2,231
Chilmark		Chilmark Unknown	1529-788-0013	0.14%	902.50	\$ 238	\$ (58)	\$ (12)	\$ (71)	\$ 168	\$ (84)	\$ 406
Dukes County	7400-123-7614	Dukes 114 NY Ave	2725-826-0010	0.24%	1,547.14	\$ 408	\$ (100)	\$ (21)	\$ (121)	\$ 287	\$ (144)	\$ 696
Oak Bluffs	7400-241-0582	Oak Bluffs Sailing C	1532-936-0018	0.89%	5,737.30	\$ 1,514	\$ (371)	\$ (78)	\$ (449)	\$ 1,065	\$ (532)	\$ 2,579
Provincetown		Provincetown Airpo	1381-146-0016	2.32%	14,955.65	\$ 3,947	\$ (968)	\$ (204)	\$ (1,172)	\$ 2,776	\$ (1,388)	\$ 6,723
Yarmouth	7400-248-5832	Yarmouth ? Library	1487-366-0014	4.24%	27,332.74	\$ 7,214	\$ (1,769)	\$ (372)	\$ (2,141)	\$ 5,073	\$ (2,536)	\$ 12,287
Total				13.29%	58,339.92	\$ 22,613	\$ (5,546)	\$ (1,166)		\$ 15,901	\$ (7,950)	\$ 38,514

Host Account Detail	Account	Location	Percent	kWh	NMC	Developer Cost	CVEC Admin Cost	Total Costs	Net before Rev Share to Host	Revenue Share to Host	Net to (from) Participant	
West Tisbury	7400-213-1576	1528-480-0016	W Tisbury Fire Station1	2.11%	13,601.90	\$ 3,590.12	\$ (880.45)	\$ (185.15)	\$ (1,065.60)	\$ 2,524.52	\$ 193.47	\$ 5,049.04
West Tisbury	7400-343-2585	1529-092-0014	W Tisbury School	42.05%	271,071.12	\$ 71,547.09	\$ (17,546.43)	\$ (3,689.75)	\$ (21,236.18)	\$ 50,310.91	\$ 3,855.56	\$ 100,621.82
West Tisbury	7400-091-7828	1530-086-0010	W Tisbury Library	17.70%	114,101.28	\$ 30,116.14	\$ (7,385.78)	\$ (1,553.12)	\$ (8,938.89)	\$ 21,177.24	\$ 1,622.91	\$ 42,354.49
West Tisbury	7400-206-4470	1656-990-0018	W Tisbury Public Safety	12.35%	79,613.04	\$ 21,013.24	\$ (5,153.35)	\$ (1,083.67)	\$ (6,237.02)	\$ 14,776.21	\$ 1,132.37	\$ 29,552.43
West Tisbury	7401-294-1196	2846-465-0010	W Tisbury Town Hall	7.30%	47,058.72	\$ 12,420.78	\$ (3,046.11)	\$ (640.55)	\$ (3,686.66)	\$ 8,734.12	\$ 669.34	\$ 17,468.24
West Tisbury	7401-241-8724	2909-081-0010	W Tisbury Howes Hous	3.90%	25,140.96	\$ 6,635.76	\$ (1,627.37)	\$ (342.21)	\$ (1,969.59)	\$ 4,666.17	\$ 357.59	\$ 9,332.34
West Tisbury	7401-378-8992	2949-748-0011	W Tisbury Hwy Dept	1.30%	8,380.32	\$ 2,211.92	\$ (542.46)	\$ (114.07)	\$ (656.53)	\$ 1,555.39	\$ 119.20	\$ 3,110.78
				86.71%	\$ 558,967.34	\$ 147,535.04	\$ (36,181.96)	\$ (7,608.51)	\$ (43,790.47)	\$ 103,744.57	\$ 7,950.44	\$ 207,489.13

System	Category	Service From	Service To	Report Date
Future Generation Wind	Cashout w Ots	8.1.23	7.1.24	FY 24

System Totals

Total System kWh/period	kWh	NMC Rate	NMC	Developer Rate	Developer Cost	Net before CVEC Addder	CVEC Admin Rate	CVEC Admin Cost	Net Monthly Benefit
Turbine 1992	3,016,080.00	0.25044	\$ 755,336.21	\$ (0.115)	\$ (0.12)	\$ 0.14	\$ (0.005)	\$ (0.00)	\$ 0.13
Turibines 2103 and 2104	4,744,200.00	0.24546	\$ 1,164,521.39	\$ (0.115)	\$ (0.12)	\$ 0.13	\$ (0.005)	\$ (0.00)	\$ 1,164,521.27
Turbine 2102	5,916,660.00	0.25440	\$ 1,505,200.35	\$ (0.115)	\$ (0.12)	\$ 0.14	\$ (0.005)	\$ (0.00)	\$ 1,505,200.23
Totals	13,676,940.00		\$ 3,425,057.95		\$ (0.35)	0.41		\$ (0.004)	\$ 3,425,057.61

Host Percentage

CVEC	Percent	kWh	NMC	Developer Cost	Net before CVEC Addder	CVEC Admin Cost	Net Monthly Benefit
Turbine 1992	13.70%	413,202.96	\$ 103,481.06	\$ (47,518.34)	\$ (47,518.34)	\$ (2,066.01)	\$ (49,584.36)
Turibines 2103 and 2104	13.70%	1,107,990.24	\$ 275,670.48	\$ (127,418.88)	\$ (127,418.88)	\$ (5,539.95)	\$ (132,958.83)
Turbine 2102	13.70%	352,547.58	\$ 90,081.40	\$ (40,542.97)	\$ (40,542.97)	\$ (1,762.74)	\$ (42,305.71)
Totals		1,873,740.78	\$ 469,232.939	\$ (215,480.190)	\$ (215,480.19)	\$ (9,368.70)	\$ 244,384.05

Offtaker Benefits and Costs (percentage of CVEC ownership)

	Percent of CVEC	kWh	NMC	Developer Cost	Net before CVEC Addder	CVEC Admin Cost	Net Monthly Benefit
Barnstable County	16.973%	318,030.02	79,642.91	\$ (36,573.45)	\$ 43,069.45	\$ (1,590.15)	\$ 6,496.00
Brewster	12.514%	234,479.92	58,719.81	\$ (26,965.19)	\$ 31,754.62	\$ (1,172.40)	\$ 4,789.43
Chatham	4.479%	83,924.85	21,016.94	\$ (9,651.36)	\$ 11,365.59	\$ (419.62)	\$ 1,714.23
Monomoy School	33.588%	629,352.05	157,605.96	\$ (72,375.49)	\$ 85,230.47	\$ (3,146.76)	\$ 12,854.99
Oak Bluffs	5.182%	97,097.25	24,315.65	\$ (11,166.18)	\$ 13,149.47	\$ (485.49)	\$ 1,983.28
Provincetown	17.604%	329,853.33	82,603.77	\$ (37,933.13)	\$ 44,670.63	\$ (1,649.27)	\$ 6,737.50
Yarmouth	9.660%	181,003.36	45,327.90	\$ (20,815.39)	\$ 24,512.52	\$ (905.02)	\$ 3,697.13
Totals	100.00%	1,873,740.78	\$ 469,232.94	\$ (215,480.19)	\$ 253,752.75	\$ (9,368.70)	\$ 38,272.56

Nexamp Projects

CVEC FY 24 SUMMARY REPORT

Dartmouth 1, 2, 3

Total Production kWh	6,544,620		
CVEC share of Production	60.54%	Report Date	FY 24
CVEC Total Share kWh	3,962,112.9480		
Total NMC	\$285,001.74	Service End	6.24.24
NMC Rate	\$ 0.04355	Service Start	7.21.23
CVEC Total NMC	\$ 172,540.05	Developer Payment Date	
D1 & D2 PPA Rate is 78% of NMC Rate	\$ (0.0340) Min Purch \$.08/kWh	Ledger Date	

DARTMOUTH 1

Participant	CVEC Share	% of CVEC	kWh	NMC Value	PPA Cost	CVEC Adder	Net Benefit
CVEC	11.47%		750,667.91	\$ 32,689.70	\$ (0.100)	(0.01)	-
Chatham		11.610%	87,153	21,809	(8,715)	(872)	12,222
Chilmark		2.360%	17,716	4,433	(1,772)	(177)	2,484
Monomoy Schools		28.110%	211,013	52,803	(21,101)	(2,110)	29,591
Oak Bluffs		3.850%	28,901	7,232	(2,890)	(289)	4,053
Provincetown		14.740%	110,648	27,688	(11,065)	(1,106)	15,517
Yarmouth		39.330%	295,238	73,878	(29,524)	(2,952)	41,402
Total		100.00%	750,667.91	\$187,842.50	\$ (75,066.79)	\$ (7,506.68)	\$ 105,269.03

DARTMOUTH 2

Participant	CVEC Share	% of CVEC	kWh	NMC	PPA Cost	CVEC Adder	Net Benefit
CVEC	30.07%		1,967,967	492,452	(\$0.033967)	\$ (0.01)	\$ -
Harwich WD		33.610%	661,433.79	\$ 28,803.78	\$ (22,466.95)	\$ (6,614.34)	\$ (277.51)
Sandwich WD		26.190%	515,410.62	\$ 22,444.84	\$ (17,506.97)	\$ (5,154.11)	\$ (216.24)
Upper Cape WD		21.820%	429,410.45	\$ 18,699.75	\$ (14,585.80)	\$ (4,294.10)	\$ (180.16)
Brewster		6.450%	126,933.89	\$ 5,527.65	\$ (4,311.57)	\$ (1,269.34)	\$ (53.26)
Provincetown		11.930%	234,778.49	\$ 10,224.01	\$ (7,974.73)	\$ (2,347.78)	\$ (98.50)
Total		100.00%	1,967,967.23	\$492,451.95	\$ (66,846.02)	\$ (19,679.67)	\$ 405,926.26

DARTMOUTH 3

PPA Rate is .78% of NMC Value \$ (0.0340)

Participant	CVEC Share	% of CVEC	kWh	NMC	PPA Cost	CVEC Adder	Net Benefit
CVEC	19.00%		1,243,478	311,160	(\$0.033967)	\$ (0.01)	\$ -
Barnstable		77.120%	958,970.08	\$ 41,760.73	\$ (32,573.37)	\$ (9,589.70)	\$ (402.34)
DYRSD		22.880%	284,507.72	\$ 71,193.45	\$ (9,663.88)	\$ (2,845.08)	\$ 58,684.49
Total		100.00%	1,243,477.80	112,954.19	\$ (42,237.26)	\$ (12,434.78)	\$ 58,282.15

GRAND TOTALS			3,962,112.948	\$793,248.64	\$ (184,150.07)	\$ (39,621.13)	\$ 569,477.44
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<i>System</i>	<i>Category</i>	<i>Service From</i>	<i>Service To</i>	<i>Report Date</i>
Syncarpha	3rd party Cash out w/ Ots	7.20.23	6.21.24	FY 24

System Totals

<i>Total System kWh/period</i>	<i>NMC Rate</i>	<i>NMC</i>	<i>Developer Rate</i>	<i>Developer Cost</i>	<i>CVEC Admin Rate</i>	<i>CVEC Admin Cost</i>	<i>Net Monthly Benefit</i>
5,979,330	\$ 0.2459	\$1,470,160.37	\$ (0.1000)	\$ (597,933.00)	\$ (0.0100)	\$ (59,793.30)	\$ 812,434.07

Host Benefits and Costs per Service Period

	<i>0.00</i>	<i>Percent</i>	<i>kWh</i>	<i>NMC</i>	<i>Developer Cost</i>	<i>CVEC Admin Cost</i>	<i>Revenue Share to Host</i>	<i>Net to (from) Host</i>
CVEC		38.40%	2,296,062.72	\$ 564,541.58	\$ (229,606.27)	\$ (22,960.63)	\$ 155,987.34	\$ 467,962.02

Offtaker Benefits and Costs (if applicable)

	<i>Percent</i>	<i>kWh</i>	<i>NMC</i>	<i>Developer Cost</i>	<i>CVEC Admin Cost</i>	<i>Revenue Share to Host</i>	<i>Total Costs</i>	<i>Net to (from) Participant</i>
COMM- 84.81%	32.57%	1,947,290.79	\$ 478,787.71	\$ (194,729.08)	\$ (19,472.91)	\$ (132,292.86)	\$ (346,494.85)	\$ 132,292.86
Cotuit- 15.19%	5.83%	348,771.93	\$ 85,753.87	\$ (34,877.19)	\$ (3,487.72)	\$ (23,694.48)	\$ (62,059.39)	\$ 23,694.48
Total Participants = 100%	38.40%	2,296,062.72	\$ 564,541.58	\$ (229,606.27)	\$ (22,960.63)	\$ (155,987.34)	\$ (408,554.24)	\$ 155,987.34