

NET BENEFITS BY SYSTEM	Type	Commercial Operation Date or Status as of 6.30.25	Servrice Period	kWh / Service Period	Average FY NMC/kWh value	Total NMC Value	PPA Rate/ kWh	PPA Cost	Last CVEC Admin Rate /kWh	CVEC Admin Costs	BTM System Net Benefit OR FTM Net Rev Before Rev/(Costs)	FTM Revenue Share to Host [50% NMC- PPA]	HOST Benefit [NMC- Costs + Revenue Share] before RE tax	Additional Project Costs, if any	HOST Net Benefit after RE/PP Tax	Metric Tons of CO2 Equivalent Factor 0.000432)
CVEC-7			2024-2025		BTM \$0.26/kWh	Estimated			(Per Month as of FY 25)					RECS paid by CLC		0.000432
Barnstable High School Roof	BTM	8.23.10	7.1-6.30	153,987	\$ 0.25	\$ 38,497	\$ (0.1345)	\$ (20,711)	\$ -	\$ -	\$ 17,786			\$ (8,730)		66.5
Bourne Middle School	BTM	4.30.10	7.1-6.30	183,483	\$ 0.25	\$ 45,871	\$ (0.1345)	\$ (24,678)	\$ -	\$ -	\$ 21,192			\$ (9,495)		79.3
Brewster Eddy Elementary	BTM	7.16.10	7.1-6.30	132,026	\$ 0.25	\$ 33,006	\$ (0.1345)	\$ (17,757)	\$ -	\$ -	\$ 15,249			\$ (6,435)		57.0
Brewster Stoney Brook Elementary	BTM	7.16.10	7.1-6.30	121,549	\$ 0.25	\$ 30,387	\$ (0.1345)	\$ (16,348)	\$ -	\$ -	\$ 14,039			\$ (9,750)		52.5
Eastham DPW	BTM	2.25.10	7.1-6.30	95,671	\$ 0.25	\$ 23,918	\$ (0.1345)	\$ (12,868)	\$ 20	\$ (80)	\$ 10,970			\$ (4,860)		41.3
Eastham Elementary	BTM	2.27.10	7.1-6.30	114,375	\$ 0.25	\$ 28,594	\$ (0.1345)	\$ (15,383)	\$ 20	\$ (80)	\$ 13,130			\$ (5,535)		49.4
MRSD Harwich Elementary	BTM	7.22.10	7.1-6.30	137,796	\$ 0.25	\$ 34,449	\$ (0.1345)	\$ (18,533)	\$ -	\$ -	\$ 15,915			\$ (7,110)		59.5
Round Total				938,886	\$ 0.25	\$ 234,721.48		\$ (126,280)	\$ -	\$ (160)	\$ 108,281	\$ -	\$ -	\$ (51,915)		405.6
ROUND 1			2024-2025											RE/PP Tax to Developer	HOST Net Benefit after RE/PP Tax to Developer	
Barnstable Landfills 1&2	Cash out	9.15.14	6.21-7.23	4,873,563	\$ 0.238	\$ 1,161,713	\$ (0.0729)	\$ (355,283)	\$ -	\$ -	\$ 620,876		\$ 620,876	\$ (185,555)	\$ 435,321	2,105.4
Brewster Landfill	Cash out	9.29.14	6.8-6.7	1,557,480	\$ 0.256	\$ 398,681	\$ (0.0850)	\$ (132,386)	\$ -	\$ -	\$ 256,381		\$ 256,381	\$ (9,914)	\$ 246,467	672.8
Chatham Landfill	Cash out	4.23.14	6.6-6.8	2,347,920	\$ 0.256	\$ 602,008	\$ (0.0717)	\$ (168,346)	\$ -	\$ -	\$ 420,483		\$ 420,483	\$ (13,179)	\$ 407,304	1,014.3
Eastham Landfill	NMC OTs	6.6.14	6.4-6.4	754,200	\$ 0.250	\$ 188,335	\$ (0.0707)	\$ (53,322)	\$ -	\$ -	\$ 135,013	\$ 15,823	\$ 150,836	\$ (8,344)	\$ 142,493	325.8
Edgartown Katama Farms	Cash out	6.6.14	5.31-6.30	1,518,960	\$ 0.260	\$ 395,537	\$ (0.0904)	\$ (137,314)	\$ -	\$ -	\$ 251,503		\$ 251,503	\$ (6,720)	\$ 244,783	656.2
Edgartown Nunnepog Landfill	Cashout OT	8.1.14	6.22-6.23	1,702,681	\$ 0.262	\$ 445,952	\$ (0.0710)	\$ (120,890)	\$ -	\$ -	\$ 325,061	\$ 67,214	\$ 177,915	\$ (4,891)	\$ 173,024	735.6
Harwich Capped Landfill	Cash out OT	7.29.14	6.8-6.10	3,731,403	\$ 0.415	\$ 1,549,234	\$ (0.0710)	\$ (264,930)	\$ -	\$ -	\$ 1,284,305	\$ 191,322	\$ 809,578	\$ (56,547)	\$ 753,031	1,612.0
Tisbury Capped Landfill	Cash out OT	4.3.15	6.7-6.8	1,543,081	\$ 0.256	\$ 394,813	\$ (0.0710)	\$ (109,559)	\$ -	\$ -	\$ 285,254	\$ 14,864	\$ 300,118	\$ (10,070)	\$ 290,049	666.6
Round Total				\$ 18,029,288	\$ 0.27423	\$ 5,136,273		\$ (1,342,029)	\$ -	\$ -	\$ 3,578,876	\$ 289,223	\$ 2,987,690	\$ (295,219)	\$ 2,692,471	7,788.7
ROUND 2			2024-2025		BTM Est. \$0.25/kWh											
Barnstable CC Gtwy Airport Ground	Cashout OT	4.3.15	6.13-6.14	5,949,720	\$ 0.256	\$ 1,532,371	\$ (0.0625)	\$ (371,858)	\$ (0.06098)	\$ (85,192)	\$ 1,075,322	\$ (20,562)	\$ 713,249	\$ (23,154)	\$ 690,095	2,570.3
Barnstable Fire District Ground	NMC OT	4.21.15	6.19-6.18	742,838	\$ 0.250	\$ 182,408	\$ (0.0610)	\$ (45,298)	\$ (0.01800)	\$ (15,588)	\$ 121,522	46,288	\$ 97,980	\$ -	\$ 97,980	320.9
Barnstable High School Roof	BTM	10.8.14	7.1-6.30	454,384	\$ 0.250	\$ 113,596.00	\$ (0.0732)	\$ (33,261)	\$ (0.01328)	\$ (7,802)	\$ 72,533					196.3
Barnstable Senior Center	BTM	12.2.14	7.1-6.30	171,821	\$ 0.250	\$ 42,955.13	\$ (0.0558)	\$ (9,588)	\$ (0.01350)	\$ (2,206)	\$ 31,162					74.2
Barnstable West Villages School	BTM	10.8.14	7.1-6.30	9,391	\$ 0.250	\$ 2,347.76	\$ (0.0732)	\$ (687)	\$ (0.01382)	\$ (555)	\$ 515			(590)	(75)	4.1
Bourne Community Center	BTM	8.30.14	7.1-6.30	41,972	\$ 0.250	\$ 10,493.00	\$ (0.0713)	\$ (2,993)	\$ (0.01244)	\$ (522)	\$ 6,589			(390)	6,199	18.1
Chatham Police Station	BTM	8.30.14	7.1-6.30	26,130	\$ 0.250	\$ 6,532.50	\$ (0.0713)	\$ (1,863)	\$ (0.01244)	\$ (327)	\$ 4,343					11.3
Chatham Town Hall Annex	BTM	8.30.14	7.1-6.30	33,859	\$ 0.250	\$ 8,464.75	\$ (0.0713)	\$ (2,414)	\$ (0.01244)	\$ (402)	\$ 5,648					14.6
DYRSD High School Roof	BTM	3.16.15	7.1-6.30	184,937	\$ 0.250	\$ 46,234.30	\$ (0.0732)	\$ (13,537)	\$ (0.01895)	\$ (4,319)	\$ 28,378					79.9
DYRSD Ezra Baker School	BTM	8.30.14	7.1-6.30	74,179	\$ 0.250	\$ 18,544.78	\$ (0.0713)	\$ (5,289)	\$ (0.01915)	\$ (1,254)	\$ 12,002					32.0
DYRSD High School Ground	NMC OT	4.14.15	6.13-6.14	780,780	\$ 0.249	\$ 194,568	\$ (0.0672)	\$ (52,429)	\$ (0.06720)	\$ (52,468)	\$ 89,670	\$ -	\$ 65,739			337.3
DYRSD Mattacheese School Roof	BTM	12.16.14	7.1-6.30	210,953	\$ 0.250	\$ 52,738	\$ (0.0732)	\$ (15,442)	\$ (0.01382)	\$ (2,713)	\$ 34,583					91.1
DYRSD ME Small School	NMC OT	2.27.15	6.14-6.16	1,017,240	\$ 0.248	\$ 252,329	\$ (0.0586)	\$ (59,620)	\$ (0.01895)	\$ (17,822)	\$ 174,886	\$ 85,537	\$ 86,604			439.4
Dennis Wixon	NMC OT	12.8.14	6.7-6.8	452,040	\$ 0.268	\$ 111,913	\$ (0.0627)	\$ (28,334)	\$ (0.01382)	\$ (7,772)	\$ 75,807	\$ (2,170)	\$ 2,026			195.3
Orleans Capped Landfill	NMC	5.15.14	7.5-6.4	646,008	\$ 0.249	\$ 160,647	\$ (0.0676)	\$ (43,670)	\$ (0.01312)	\$ (8,522)	\$ 108,455		\$ 108,455			279.1
Provincetown Transfer Station	BTM	12.15.14	7.1-6.30	208,583	\$ 0.250	\$ 52,146	\$ (0.0580)	\$ (12,104)	\$ (0.01350)	\$ (2,594)	\$ 37,448					90.1
West Tisbury Landfill	NMC OT	1.5.15	6.11-6.11	936,420	\$ 0.262	\$ 235,018	\$ (0.0647)	\$ (60,614)	\$ (0.01200)	\$ (8,775)	\$ 165,629	\$ (7,950)	\$ 157,679			404.5
Round Total				11,941,254		\$ 3,023,307		\$ (759,002)		\$ (218,833)	\$ 2,044,491	\$ 101,143	\$ 1,231,732	\$ (24,134)	\$ 794,199	5,158.6

NET BENEFITS BY SYSTEM		Commercial Operation Date or Status as of 6.30.25	Service Period	Kwh / Service Period	Average NMC value	NMC Value	PPA Rate	PPA Cost	Last CVEC Admin Rate/kWh	Actual Admin Cost	BTM System Net Revenue OR FTM Net Rev Before Rev/(Costs)	Revenue Share to Host, if any	Net Benefit for FTM Projects	Additional Project Costs, if nny	Metric Tons of CO2 Equivalent
ROUND 3			2024-2025		BTM Est. \$0.25/kWh										
Chatham Fire Station	BTM	1.1.20	7.1-6.30	106,839	\$ 0.25	\$ 26,710	\$ (0.0749)	\$ (8,002)	\$ (0.00620)	\$ (708)	\$ 18,000				46.2
Eastham Library	BTM	1.1.20	7.1-6.30	140,323	\$ 0.25	\$ 35,081	\$ (0.0749)	\$ (10,510)	\$ (0.00620)	\$ (101)	\$ 24,469				60.6
Oak Bluffs Fire Station	BTM	7.1.20	7.1-6.30	140,750	\$ 0.25	\$ 35,188	\$ (0.0749)	\$ (10,542)	\$ (0.00620)	\$ (986)	\$ 23,659				60.8
Provincetown VMCC	BTM	1.1.20	7.1-6.30	389,416	\$ 0.25	\$ 97,354	\$ (0.0749)	\$ (29,167)	\$ (0.00620)	\$ (2,468)	\$ 65,719				168.2
Provincetown WTP	BTM	1.1.20	7.1-6.30	78,183	\$ 0.25	\$ 19,546	\$ (0.0749)	\$ (5,856)	\$ (0.00620)	\$ (498)	\$ 13,192				33.8
Yarmouth Fire Station #1	BTM	1.1.20	7.1-6.30	69,081	\$ 0.25	\$ 17,270	\$ (0.0749)	\$ (5,174)	\$ (0.00650)	\$ (500)	\$ 11,596				29.8
Yarmouth Fire Station #3	BTM	8.16.21	7.1-6.30	153,306	\$ 0.25	\$ 38,327	\$ (0.0749)	\$ (11,483)	\$ (0.00650)	\$ (1,108)	\$ 25,736				66.2
Round Total				1,077,899	\$ 0.2500	\$ 269,475		\$ (80,735)		\$ (6,369)	\$ 182,371				465.7
ROUND 4			2024-2025		BTM Est. \$0.25/kWh										
Harwich Cran Valley Golf GM & Cart	BTM	7.21.21	7.1-6.30	353,273	\$ 0.25	\$ 88,318	\$ (0.0640)	\$ (22,609)	\$ (0.0054)	\$ (1,947)	\$ 63,762				152.6
Monomoy RSD Harwich HS	BTM	3.12.21	7.1-6.30	226,546	\$ 0.25	\$ 56,637	\$ (0.0100)	\$ (2,265)	\$ (0.0183)	\$ (4,294)	\$ 50,077				97.9
Oak Bluffs Elementary w BESS	BTM	6.14.22	7.1-6.30	280,401	\$ 0.25	\$ 70,100	\$ (0.1310)	\$ (36,732.53)	\$ (0.0054)	\$ (1,686)	\$ 31,682				121.1
Sandwich Police Station Canopy	BTM	6.14.22	7.1-6.30	239,636	\$ 0.25	\$ 59,909	\$ (0.1050)	\$ (25,162)	\$ (0.0060)	\$ (1,504)	\$ 33,243				103.5
Round Total				1,099,856	\$ 0.25	\$ 274,964		\$ (86,769)		\$ (9,431)	\$ 178,764				475.1
ROUND 5			2024-2025		BTM Est. \$0.25/kWh										
Chatham Recreation Center	BTM	FY 26 start													
Nauset RSD Harw Middle w BESS	BTM	5.9.23	7.1-6.30*(est)	160,307	\$ 0.25	\$ 40,077	\$ (0.1364)	\$ (7,705)	\$ 0.0100	\$ (6,857)	\$ 25,515				69.3
Yarmouth Senior Center Roof	BTM	Fy 26 start													
Round Total				160,307	\$ 0.28	\$ 40,077		\$ (7,705)	\$ 0.0100	\$ (6,857.01)	\$ 25,515				69
Subtotal				33,247,490		8,978,816		(2,402,520)		(241,650)	6,118,298	390,366	4,219,422	(371,268)	3,486,669
3RD-PARTY SYSTEMS			2024-2025												
Future Generation Wind* July Not reported	Cashout OTs	8.16.16	5.29-6.2	1,096,606	\$ 0.288	\$ 263,485	\$ (0.1150)		\$ (0.0050)	\$ (5,483.03)	\$ 258,001.56		\$ 258,002		473.7
Nexamp* May & June Not reported	Cashout OTs	11.21.17	7.24-4.23	1,096,606	\$ 0.158	\$ 161,340	\$ (0.1200)		\$ (0.0100)	\$ (35,649)	\$ 125,691.39		\$ 125,691		473.7
Syncarpha	Cashout OTs	11.14.16	6.21-5.21	2,376,736	\$ 0.025	\$ 60,589	\$ (0.1000)		\$ (0.0100)	\$ (23,767)	\$ 311,975.00		\$ 311,975		1,026.7
Subtotal				4,569,947		\$ 485,414		\$ -	\$ (0.0083)	\$ (64,899)	\$ 695,668		\$ 695,668		1,974
TOTALS for Fiscal FY 25				37,817,438		\$ 9,464,230				\$ (306,550)	\$ 6,813,966		\$ 4,915,090	\$ (371,268)	\$ 3,486,669

For any system not yet reported, we will send an updated summary report when complete.

Estimates are in italics

NET BENEFITS BY SYSTEM	Type	Commercial Operation Date or Status as of 6.30.25	Servicve Period	kWh / Service Period	Average FY NMC/kWh value	Total NMC Value	PPA Rate/ kWh	PPA Cost	Last CVEC Admin Rate /kWh	CVEC Admin Costs	BTM System Net Benefit OR FTM Net Rev Before Rev/(Costs)	FTM Revenue Share to Host [50% NMC- PPA]	HOST Benefit [NMC- Costs + Revenue Share] before RE tax	Additional Project Costs, if any	HOST Net Benefit after RE/PP Tax	Metric Tons of CO2 Equivalent Factor 0.000432)
Barnstable CC Gtwy Airport Ground	Cashout OT	4.3.15	6.13-6.14	5,949,720	\$ 0.256	\$ 1,532,371	\$ (0.0625)	\$ (371,858)	\$ (0.06098)	\$ (85,192)	\$ 1,075,322	\$ (20,562)	\$ 713,249	\$ (23,154)	\$ 690,095	25,702.8
Barnstable Fire District Ground	NMC OT	4.21.15	6.19-6.18	742,838	\$ 0.250	\$ 182,408	\$ (0.0610)	\$ (45,298)	\$ (0.01800)	\$ (15,588)	\$ 121,522	46,288	\$ 97,980	\$ -	\$ 97,980	3,209.1
Barnstable High School Roof	BTM	8.23.10	7.1-6.30	153,987	\$ 0.25	\$ 38,497	\$ (0.1345)	\$ (20,711)	\$ -	\$ -	\$ 17,786			\$ (8,730)		665.2
Barnstable High School Roof	BTM	10.8.14	7.1-6.30	454,384	\$ 0.250	\$ 113,596.00	\$ (0.0732)	\$ (33,261)	\$ (0.01328)	\$ (7,802)	\$ 72,533					1,962.9
Barnstable Landfills 1&2	Cash out	9.15.14	6.21-7.23	4,873,563	\$ 0.238	\$ 1,161,713	\$ (0.0729)	\$ (355,283)	\$ -	\$ -	\$ 620,876		\$ 620,876	\$ (185,555)	\$ 435,321	21,053.8
Barnstable Senior Center	BTM	12.2.14	7.1-6.30	171,821	\$ 0.250	\$ 42,955	\$ (0.0558)	\$ (9,588)	\$ (0.01350)	\$ (2,206)	\$ 31,162					742.3
Barnstable West Villages School	BTM	10.8.14	7.1-6.30	9,391	\$ 0.250	\$ 2,348	\$ (0.0732)	\$ (687)	\$ (0.01382)	\$ (555)	\$ 515			(590)	(75)	40.6
				12,355,704		\$ 3,073,889		\$ (836,686)		\$ (111,343)	\$ 1,939,715	\$ 25,726	\$ 1,432,105	\$ (218,029)	\$ 1,223,321	\$ 53,377
Bourne Community Center	BTM	8.30.14	7.1-6.30	41,972	\$ 0.250	\$ 10,493.00	\$ (0.0713)	\$ (2,993)	\$ (0.01244)	\$ (522)	\$ 6,589			(390)	6,199	181.3
Bourne Middle School	BTM	4.30.10	7.1-6.30	183,483	\$ 0.25	\$ 45,871	\$ (0.1345)	\$ (24,678)	\$ -	\$ -	\$ 21,192			\$ (9,495)		792.6
				225,455		\$ 56,364		\$ (24,678)		\$ (522.1317)	\$ 27,781	\$ -	\$ -	\$ (9,885)	\$ 6,199	\$ 974
Brewster Landfill	Cash out	9.29.14	6.8-6.7	1,557,480	\$ 0.256	\$ 398,681	\$ (0.0850)	\$ (132,386)	\$ -	\$ -	\$ 256,381		\$ 256,381	\$ (9,914)	\$ 246,467	6,728.3
Brewster Eddy Elementary	BTM	7.16.10	7.1-6.30	132,026	\$ 0.25	\$ 26,710	\$ (0.1345)	\$ (17,757)	\$ -	\$ -	\$ 8,952			\$ (6,435)		570.4
Brewster Stoney Brook Elementary	BTM	7.16.10	7.1-6.30	121,549	\$ 0.25	\$ 586,980	\$ (0.1345)	\$ (16,348)	\$ -	\$ -	\$ 570,632			\$ (9,750)		525.1
				1,811,054		1,012,370		(166,492)			835,965	-	256,381	(26,099)	246,467	7,824
Chatham Fire Station	BTM	1.1.20	7.1-6.30	106,839	\$ 0.25	\$ 26,710	\$ (0.0749)	\$ (8,002)	\$ (0.00620)	\$ (708)	\$ 18,000					461.5
Chatham Landfill	Cash out	4.23.14	6.6-6.8	2,347,920	\$ 0.256	\$ 602,008	\$ (0.0717)	\$ (168,346)	\$ -	\$ -	\$ 420,483		\$ 420,483	\$ (13,179)	\$ 407,304	10,143.0
Chatham Police Station	BTM	8.30.14	7.1-6.30	26,130	\$ 0.250	\$ 6,532.50	\$ (0.0713)	\$ (1,863)	\$ (0.01244)	\$ (327)	\$ 4,343					112.9
Chatham Recreation Center	BTM	FY 26 start														
Chatham Town Hall Annex	BTM	8.30.14	7.1-6.30	33,859	\$ 0.250	\$ 8,464.75	\$ (0.0713)	\$ (2,414)	\$ (0.01244)	\$ (402)	\$ 5,648					146.3
				2,514,748		\$ 643,714.95		\$ (180,625)		\$ (1,437)	\$ 448,473	\$ -	\$ 420,483	\$ (13,179)	\$ 407,304	\$ 10,864
Dennis Wixon	NMC OT	12.8.14	6.7-6.8	452,040	\$ 0.268	\$ 111,913	\$ (0.0627)	\$ (28,334)	\$ (0.01382)	\$ (7,772)	\$ 75,807	\$ (2,170)	\$ 2,026			1,952.8
				452,040		111,913		(28,334)		(7,772)	75,807	(2,170)	2,026	-	-	1,953
DYRSD High School Roof	BTM	3.16.15	7.1-6.30	184,937	\$ 0.250	\$ 46,234.30	\$ (0.0732)	\$ (13,537)	\$ (0.01895)	\$ (4,319)	\$ 28,378					798.9
DYRSD Ezra Baker School	BTM	8.30.14	7.1-6.30	74,179	\$ 0.250	\$ 18,544.78	\$ (0.0713)	\$ (5,289)	\$ (0.01915)	\$ (1,254)	\$ 12,002					320.5
DYRSD High School Ground	NMC OT	4.14.15	6.13-6.14	780,780	\$ 0.249	\$ 194,568	\$ (0.0672)	\$ (52,429)	\$ (0.06720)	\$ (52,468)	\$ 89,670	\$ -	\$ 65,739			3,373.0
DYRSD Mattacheese School Roof	BTM	12.16.14	7.1-6.30	210,953	\$ 0.250	52,738	\$ (0.0732)	\$ (15,442)	\$ (0.01382)	\$ (2,713)	\$ 34,583					911.3
DYRSD ME Small School	NMC OT	2.27.15	6.14-6.16	1,017,240	\$ 0.248	\$ 252,329	\$ (0.0586)	\$ (59,620)	\$ (0.01895)	\$ (17,822)	\$ 174,886	\$ 85,537	\$ 86,604			4,394.5
				2,268,089		564,414		(146,318)		(78,576)	339,520	85,537	152,343	-	-	9,798
Eastham DPW	BTM	2.25.10	7.1-6.30	95,671	\$ 0.25	\$ 188,550	\$ (0.1345)	\$ (12,868)	\$ 20	\$ (80)	\$ 175,602			\$ (4,860)		413.3
Eastham Elementary	BTM	2.27.10	7.1-6.30	114,375	\$ 0.25	\$ 28,594	\$ (0.1345)	\$ (15,383)	\$ 20	\$ (80)	\$ 13,130			\$ (5,535)		494.1
Eastham Landfill	NMC OTs	6.6.14	6.4-6.4	754,200	\$ 0.250	\$ 188,335	\$ (0.0707)	\$ (53,322)	\$ -	\$ -	\$ 135,013	\$ 15,823	\$ 150,836	\$ (8,344)	\$ 142,493	3,258.1
Eastham Library	BTM	1.1.20	7.1-6.30	140,323	\$ 0.25	\$ 35,081	\$ (0.0749)	\$ (10,510)	\$ (0.00620)	\$ (101)	\$ 24,469					606.2
				1,104,568		440,560		(92,083)		(261)	348,215	15,823	150,836	(18,739)	142,493	4,772
Edgartown Katama Farms	Cash out	6.6.14	5.31-6.30	1,518,960	\$ 0.260	\$ 395,537	\$ (0.0904)	\$ (137,314)	\$ -	\$ -	\$ 251,503		\$ 251,503	\$ (6,720)	\$ 244,783	6,561.9
Edgartown Nunnepog Landfill	Cashout OT	8.1.14	6.22-6.23	1,702,681	\$ 0.262	\$ 445,952	\$ (0.0710)	\$ (120,890)	\$ -	\$ -	\$ 325,061	\$ 67,214	\$ 177,915	\$ (4,891)	\$ 173,024	7,355.6
				3,221,641		841,488		(258,204)			576,564	67,214	429,418	(11,611)	417,807	13,917
Harwich Capped Landfill	Cash out OT	7.29.14	6.8-6.10	3,731,403	\$ 0.415	\$ 1,549,234	\$ (0.0710)	\$ (264,930)	\$ -	\$ -	\$ 1,284,305	\$ 191,322	\$ 809,578	\$ (56,547)	\$ 753,031	16,119.7
Harwich Cran Valley Golf GM & Cart	BTM	7.21.21	7.1-6.30	353,273	\$ 0.25	\$ 88,318	\$ (0.0640)	\$ (22,609)	\$ (0.0054)	\$ (1,947)	\$ 63,762					1,526.1
				4,084,676		1,637,553		(287,539)		(1,947)	1,348,067	191,322	809,578	(56,547)	753,031	17,646

Monomoy RSD Harwich HS	BTM	3.12.21	7.1-6.30	226,546	\$ 0.25	\$ 56,637	\$ (0.0100)	\$ (2,265)	\$ (0.0183)	\$ (4,294)	\$ 50,077					978.7
MRSD Harwich Elementary	BTM	7.22.10	7.1-6.30	137,796	\$ 0.25	\$ 34,449	\$ (0.1345)	\$ (18,533)	\$ -	\$ -	\$ 15,915			\$ (7,110)		595.3
Nauset RSD Harw Middle w BESS	BTM	5.9.23	7.1-6.30*(est)	160,307	\$ 0.25	\$ 40,077	\$ (0.1364)	\$ (7,705)	\$ 0.0100	\$ (6,857)	\$ 25,515					692.5
				524,649		\$ 131,162		\$ (28,504)		\$ (11,151)	\$ 91,508	\$ -	\$ -	\$ (7,110)	\$ -	\$ 2,266
Oak Bluffs Elementary w BESS	BTM	6.14.22	7.1-6.30	280,401	\$ 0.25	\$ 70,100	\$ (0.1310)	\$ (36,732.53)	\$ (0.0054)	(1,686)	\$ 31,682					1,211.3
Oak Bluffs Fire Station	BTM	7.1.20	7.1-6.30	140,750	\$ 0.25	\$ 35,188	\$ (0.0749)	\$ (10,542)	\$ (0.00620)	\$ (986)	\$ 23,659					608.0
				421,151		105,288		(47,275)		(2,672)	55,341	-	-	-	-	1,819
Orleans Capped Landfill	NMC	5.15.14	7.5-6.4	646,008	\$ 0.249	\$ 160,647	\$ (0.0676)	\$ (43,670)	\$ (0.01312)	\$ (8,522)	\$ 108,455		\$ 108,455			2,790.8
				646,008		160,647		(43,670)		(8,522)	108,455	-	108,455	-	-	2,791
Provincetown Transfer Station	BTM	12.15.14	7.1-6.30	208,583	\$ 0.250	\$ 52,146	\$ (0.0580)	\$ (12,104)	\$ (0.01350)	\$ (2,594)	\$ 37,448					901.1
Provincetown VMCC	BTM	1.1.20	7.1-6.30	389,416	\$ 0.25	\$ 97,354	\$ (0.0749)	\$ (29,167)	\$ (0.00620)	\$ (2,468)	\$ 65,719					1,682.3
Provincetown WTP	BTM	1.1.20	7.1-6.30	78,183	\$ 0.25	\$ 19,546	\$ (0.0749)	\$ (5,856)	\$ (0.00620)	\$ (498)	\$ 13,192					337.8
				676,182		169,046		(47,127)		(5,559)	116,359	-	-	-	-	2,921
Sandwich Police Station Canopy	BTM	6.14.22	7.1-6.30	239,636	\$ 0.25	\$ 59,909	\$ (0.1050)	\$ (25,162)	\$ (0.0060)	\$ (1,504)	\$ 33,243					1,035.2
				239,636		59,909		(25,162)		(1,504)	33,243	-	-	-	-	1,035
Tisbury Capped Landfill	Cash out OT	4.3.15	6.7-6.8	1,543,081	\$ 0.256	\$ 394,813	\$ (0.0710)	\$ (109,559)	\$ -	\$ -	\$ 285,254	\$ 14,864	\$ 300,118	\$ (10,070)	\$ 290,049	6,666.1
				1,543,081		394,813		(109,559)		-	285,254	14,864	300,118	(10,070)	290,049	6,666
West Tisbury Landfill	NMC OT	1.5.15	6.11-6.11	936,420	\$ 0.262	\$ 235,018	\$ (0.0647)	\$ (60,614)	\$ (0.01200)	\$ (8,775)	\$ 165,629	\$ (7,950)	\$ 157,679			4,045.3
				936,420		235,018		(60,614)		(8,775)	165,629	(7,950)	157,679	-	-	4,045
Yarmouth Fire Station #1	BTM	1.1.20	7.1-6.30	69,081	\$ 0.25	\$ 17,270	\$ (0.0749)	\$ (5,174)	\$ (0.00650)	\$ (500)	\$ 11,596					298.4
Yarmouth Fire Station #3	BTM	8.16.21	7.1-6.30	153,306	\$ 0.25	\$ 38,327	\$ (0.0749)	\$ (11,483)	\$ (0.00650)	\$ (1,108)	\$ 25,736					662.3
Yarmouth Senior Center Roof	BTM	Fy 26 start														
				222,388		55,597		(16,657)		(1,608)	37,332	-	-	-	-	961
3RD-PARTY SYSTEMS			2024-2025													
Future Generation Wind* July Not reported	Cashout OTs	8.16.16	5.29-6.2	1,096,606	\$ 0.288	\$ 263,485	\$ (0.1150)		\$ (0.0050)	\$ (5,483.03)	\$ 258,001.56		\$ 258,002			4,737.3
Nexamp* =May & June Not reported	Cashout OTs	11.21.17	7.24-4.23	1,096,606	\$ 0.158	\$ 161,340	\$ (0.1200)		\$ (0.0100)	\$ (35,649)	\$ 125,691.39		\$ 125,691			4,737.3
Syncarpha	Cashout OTs	11.14.16	6.21-5.21	2,376,736	\$ 0.025	\$ 60,589	\$ (0.1000)		\$ (0.0100)	\$ (23,767)	\$ 311,975.00		\$ 311,975			10,267.5

NET BENEFIT TO OFFTAKERS BY SYSTEMCVEC PROJECTS ONLY

	Revenue Share Paid to Hosts from Offtakers	Net Benefit	Type of NMC	Barnstable County	Barnstable	Brewster	Chatham	Chilmark	Dukes County	Monomoy RSD	Oak Bluffs	Provincetown	Yarmouth	T otals
Barnstable Fire District	\$ 44,019.14	\$ 88,023.47	Credit	\$ 6,152		\$ 3,552	\$ 1,485	\$ 343	\$ 587	\$ 7,741	\$ 1,719	\$ 4,689	\$ 8,660	\$ 34,928
CCGateway Airport	\$ 472,501.16	\$ 676,493.94	Cash	\$ -	\$ 385,968	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ 385,968
DYRSD HS Ground	\$ 71,049.70	\$ 71,049.70	Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56,761	\$ 56,761
DYRSD ME Small	\$ 90,100.59	\$ 91,111.28	Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 71,904	\$ 71,904
DYRSD Wixon	\$ 25,585.22	\$ 94,913.18	Credit	\$ -	\$ 4,397	\$ -	\$ -	\$ 400	\$ 400	\$ 9,352	\$ 2,399	\$ 3,598	\$ 6,396	\$ 26,942
Eastham Landfill	\$ 15,479.28	\$ 119,534.06	Credit	\$ 2,673	\$ -	\$ 1,634	\$ 709	\$ 162	\$ 270	\$ 3,261	\$ 817	\$ 1,451	\$ 4,503	\$ 15,479
Edgartown Nunnepog	\$ 89,692.08	\$ 272,813.16	Cash	\$ 12,480	\$ -	\$ 7,655	\$ 3,309	\$ 771	\$ 1,316	\$ 15,311	\$ 3,828	\$ 9,968	\$ 18,248	\$ 72,885
Harwich Landfill	\$ 214,152.49	\$ 906,184.91	Cash	\$ 46,942	\$ -	\$ 28,849	\$ 12,436	\$ 2,241	\$ 3,809		\$ 14,340	\$ 37,251	\$ 68,285	\$ 214,152
Tisbury Landfill	\$ 15,540.49	\$ 238,389.10	Cash	\$ 2,666	\$ -	\$ 1,638	\$ 711	\$ 165	\$ 279	\$ 3,263	\$ 813	\$ 2,120	\$ 3,885	\$ 15,540
West Tisbury Landfill	\$ 11,589.11	\$ 151,495.53	Credit	\$ 2,158	\$ -	\$ 1,320	\$ 571	\$ 104	\$ 178	\$ -	\$ 660	\$ 1,720	\$ 3,144	\$ 9,854
Totals	\$ 1,049,709.27			\$ 73,071	\$ 390,366	\$ 44,647	\$ 19,221	\$ 4,185	\$ 6,839	\$ 38,926	\$ 24,575	\$ 60,798	\$ 241,785	\$ 904,414

Net Benefit Calculation

NMC - Developer Cost- CVEC Administrative Rate - Revenue Share to Host
Does not include RE/PP Taxes which are paid by Host

System	Developer	Category	Developer Inv	Dev Inv Date	COD	GAO		
Barnstable Fire District	MN8-GSRP	NMC w/ Ots			4.21.15	797,731		
System Totals								
	Eversource Statement Date	System kWh/period	NMC Rate	NMC	Developer Rate	Developer Cost	CVEC Admin Rate	CVEC Admin Cost
Eversource data		742,838.16 \$	0.2456	182,408.22 \$	(0.06098)	(45,298.27) \$	(0.0191)	(14,158.50) \$
Host Benefits and Costs per Service Period								
	Percent of System	kWh		NMC		Developer Cost	CVEC Admin Cost	Revenue Share to Host
BFD	35.79%	265,861.78		\$ 65,283.90		\$ (16,212.2512)	\$ (5,067.33)	\$ 44,019.14
Offtaker Benefits and Costs (if applicable)								
	Percent of System	kWh		NMC		Developer Cost	CVEC Admin Cost	Revenue Share to Host
Barnstable County	11.31%	84,015.00		20,630.37		\$ (5,123.23)	\$ (1,601.3258)	\$ (7,753.57)
Brewster	6.53%	48,507.33		11,911.26		\$ (2,957.98)	\$ (924.5497)	\$ (4,476.64)
Chatham	2.73%	20,279.48		4,979.74		\$ (1,236.64)	\$ (386.5269)	\$ (1,871.55)
Chilmark	0.63%	4,679.88		1,149.17		\$ (285.38)	\$ (89.1985)	\$ (431.90)
Dukes County	1.08%	8,022.65		1,970.01		\$ (489.22)	\$ (152.9117)	\$ (740.39)
Monomoy School	14.23%	105,705.87		25,956.69		\$ (6,445.94)	\$ (2,014.7539)	\$ (9,755.37)
Oak Bluffs	3.16%	23,473.69		5,764.10		\$ (1,431.43)	\$ (447.4085)	\$ (2,166.34)
Provincetown	8.62%	64,032.65		15,723.59		\$ (3,904.71)	\$ (1,220.4623)	\$ (5,909.44)
Yarmouth	15.92%	118,259.84		29,039.39		\$ (7,211.48)	\$ (2,254.0325)	\$ (10,913.95)

System	Developer	Category	Developer Inv	Dev Inv Date	COD	GAO
CC GATEWAY AIRPORT	BWSolar II	CASHOUT W OTS			4.3.15	5,398,504

System Totals

	EvS Special ledger Date	System kWh/period	NMC Rate	NMC	Developer Rate	Developer Cost	CVEC Admin Rate	CVEC Admin Cost
Eversource data		5,949,720.00	\$ 0.2576	1,532,371.28	\$ (0.06098)	\$ (362,813.93)	\$ (0.0180)	(78,602.76)

Host Benefits and Costs per Service Period

	Percent of System	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host
CC GATEWAY AIRPORT	19.20%	1,142,346.24	\$ 294,215.29	\$ (69,660.27)	\$ (20,562.23)	\$ 472,501.16

Offtaker Benefits and Costs (if applicable)

	Percent of System	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host
Barnstable	80.80%	4,807,373.76	\$ 1,238,155.99	\$ (293,153.65)	\$ (86,532.7277)	\$ (472,501.16)
Total	80.80%	4,807,373.76	\$ 1,238,155.99	\$ (293,153.65)	\$ (86,532.73)	\$ (472,501.16)

Report Date

System	Developer	Category	Developer Inv	Dev Inv Date	COD	GAO	Service From
DYRSD HS GROUND	MN8-GSRP	NMC w/ Ots			4.14.15	653,914	6/13/2024

System Totals

	Eversource Statement Date	System kWh/period	NMC Rate	NMC	Developer Rate	Developer Cost	CVEC Admin Rate	CVEC Admin Cost
Eversource data		780,780.00 \$	0.2492	194,567.83 \$	(0.06720) \$	(52,468.42) \$	(0.0183) \$	(14,288.27)

Host Benefits and Costs per Service Period

	Percent of System	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host
DYRSD	0.00%	-	\$ -	\$ -	\$ -	\$ 71,049.70

Offtaker Benefits and Costs (if applicable)

	Percent of System	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Total Costs
Yarmouth	100.00%	780,780.00	194,567.83	\$ (52,468.42)	\$ (14,288.2740)	\$ (71,049.70)	\$ (137,806.39)
Total	100.00%	780,780.00	\$ 194,567.83	\$ (52,468.42)	\$ (14,288.2740)	\$ (71,049.70)	\$ (137,806.39)
Total System Check	100.00%	780,780.00	\$ 194,567.83	\$ (52,468.42)	\$ (14,288.27)		

Schedule Z (if applicable)

	Account #	Department	Location	Percent of System	kWh	NMC
Yarmouth	7400-201-2313	Water	No Dennis Sta 15	12.95%	101,111.01	\$ 25,196.53
Yarmouth	7400-039-0075	Water	Mid Tech Dr Sta 23	11.16%	87,135.05	\$ 21,713.77
Yarmouth	7400-201-2776	Water	No Dennis Sta 16	9.08%	70,894.82	\$ 17,666.76

Report Date 6/30/2025

System	Developer	Category	Developer Inv	Dev Inv Date	COD	GAO	Service From	Service To
DYRSD ME SMALL	MN8-GSRP	NMC w/ Ots			2.27.15	797,757	6/14/2024	6/16/2025

System Totals

EvS Special ledger Date	System kWh/period	NMC Rate	NMC	Developer Rate	Developer Cost	CVEC Admin Rate	CVEC Admin Cost	System Monthly Net Benefit
Eversource data	1,017,240.00 \$	0.2481	252,328.77 \$	(0.06980) \$	(71,003.35) \$	(0.0180) \$	(18,310.32)	\$ 181,325.40

Host Benefits and Costs per Service Period

Percent of System	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Net Benefit to (from) Host
DYRSD 0.62%	6,306.89	\$ 1,564.44	\$ (440.2208)	\$ (113.52)	\$ 90,100.59	\$ 91,111.28

Offtaker Benefits and Costs (if applicable)

Percent of System	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Total Costs	Offtaker Net Benefit
Yarmouth 99.38%	1,010,933.11	250,764.33	\$ (70,563.13)	\$ (18,196.7960)	\$ (90,100.59)	\$ (178,860.52)	\$ 71,903.81
Total 99.38%	1,010,933.11	\$ 250,764.33	\$ (70,563.13)	\$ (18,196.7960)	\$ (90,100.59)	\$ (178,860.52)	\$ 71,903.81
Total System Check 100.00%	1,017,240.00	\$ 252,328.77	\$ (71,003.35)	\$ (18,310.32)			

Schedule Z (if applicable)

Account #	Department	Location	Percent of System	kWh	NMC	
DYRSD		HOST	0.04%	406.90	\$ 100.93	8.15.24
7401-511-9741	German Hill Rd Tran	Police	0.03%	305.17	\$ 75.70	
7400-152-9937	210 Station Ave		0.03%	305.17	\$ 75.70	
7400-356-4593	DYRSD 210 Station		0.44%	4,475.86	\$ 1,110.25	
2830-575-0029	DYRSD 810 Rt 28	Dennis	0.08%	813.79	\$ 201.86	0.62%
Yarmouthth	7400-237-8326	600 Forest	0.79%	8,036.20	\$ 1,993.40	
	7400-242-0938	Forest Rd Sta 10	3.64%	37,027.54	\$ 9,184.77	
	7400-332-6548	528 Forest Rd	7.12%	72,427.49	\$ 17,965.81	
	7400-396-9966	424 Rt 28	4.86%	49,437.86	\$ 12,263.18	
	7400-176-3684	1146 Rt 28	16.50%	167,844.60	\$ 41,634.25	
	7400-424-3650	26 New Hampshire	1.23%	12,512.05	\$ 3,103.64	
	7400-305-8174	Prospect Hill Vault	0.80%	8,137.92	\$ 2,018.63	
	7400-308-9831	102 Union Sta 1M	13.16%	133,868.78	\$ 33,206.47	
	7400-322-4354	810 Rt 28 Dennis	1.10%	11,189.64	\$ 2,775.62	
	7400-252-0398	8 Pleasant	0.60%	6,103.44	\$ 1,513.97	
	7400-475-5760	Off Buck Isl Tank	0.60%	6,103.44	\$ 1,513.97	
	7400-053-1082	Septage-47 Workshop Rd	15.00%	152,586.00	\$ 37,849.32	
	7400-089-9950	34 Higgins Crowell	18.98%	193,072.15	\$ 47,892.00	
	7400-475-1692	Water-3860 No Main St 6	15.00%	152,586.00	\$ 37,849.32	
TOTALS			100.00%	1,017,240.00		

Report Date 6/30/2025

System	Developer	Category	Developer Inv	Dev Inv Date	COD	GAO	Service From	Service To
DENNIS WIXON SCHOOL	GS/CF	NMC w/ Ots			4.23.14	398,400	6/7/2024	6/8/2025

System Totals

EvS Special ledger Date	System kWh/period	NMC Rate	NMC	Developer Rate	Developer Cost	CVEC Admin Rate	CVEC Admin Cost	System Monthly Net Benefit
Eversource data	452,040.00 \$	0.2476	111,913.05 \$	(0.07070) \$	(31,959.23) \$	- \$	- \$	79,953.82 \$

Host Benefits and Costs per Service Period

	Percent of System	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Net Benefit to (from) Host
DENNIS	86.71%	391,963.88	\$ 97,039.81	\$ (27,711.8466)	\$ -	\$ 25,585.22	\$ 94,913.18

Offtaker Benefits and Costs (if applicable)

Percent of System	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Total Costs	Offtaker Net Benefit
Barnstable County	11.00%	49,724.40	\$ 12,310.44	\$ (3,515.52)	\$ (4,397.46)	\$ (7,912.98)	\$ 4,397.46
Brewster	7.00%	31,642.80	\$ 7,833.91	\$ (2,237.15)	\$ (2,798.38)	\$ (5,035.53)	\$ 2,798.38
Chatham-ERROR	0.00%	0.00	\$ -	\$ -	\$ -	\$ -	\$ -
Chilmark	1.00%	4,520.40	\$ 1,119.13	\$ (319.59)	\$ (399.77)	\$ (719.36)	\$ 399.77
Dukes County	1.00%	4,520.40	\$ 1,119.13	\$ (319.59)	\$ (399.77)	\$ (719.36)	\$ 399.77
Monomoy RSD	13.00%	0.00	\$ 14,548.70	\$ -	\$ (5,197.00)	\$ (5,197.00)	\$ 9,351.70
Oak Bluffs-Rec'd Chatham	6.00%	27,122.40	\$ 6,714.78	\$ (1,917.55)	\$ (2,398.61)	\$ (4,316.17)	\$ 2,398.61
Provincetown	9.00%	40,683.60	\$ 10,072.17	\$ (2,876.33)	\$ (3,597.92)	\$ (6,474.25)	\$ 3,597.92
Yarmouth	16.00%	72,326.40	\$ 17,906.09	\$ (5,113.48)	\$ (6,396.31)	\$ (11,509.78)	\$ 6,396.31
Total	64.00%	230,540.40	\$ 71,624.35	\$ (16,299.21)	\$ (25,585.22)	\$ (41,884.43)	\$ 29,739.92
Total System Check	150.71%	622,504.28	\$ 168,664.16	\$ (44,011.05)	\$ -		

Schedule Z (if applicable)

Account	Department	Location	Percent of System	kWh	NMC	Total Host
Dennis	7401-278-4554	Host	Fire	36.00%	162,734.40	\$ 40,288.70
Barnstable County	7400-319-5215			11.00%	49,724.40	\$ 12,310.44
Brewster	7400-052-4830			7.00%	31,642.80	\$ 7,833.91
Chatham	7401-610-1490			3.00%	13,561.20	\$ 3,357.39
Chilmark	7400-443-5235	221 North Rd Fire Dept		1.00%	4,520.40	\$ 1,119.13
Dukes County	7400-123-7614	Dukes County Bldg		1.00%	4,520.40	\$ 1,119.13
Monomoy Schools	7400-286-2444			13.00%	58,765.20	\$ 14,548.70
Oak Bluffs	7401-401-8480			3.00%	13,561.20	\$ 3,357.39
Provincetown	7400-206-1567			9.00%	40,683.60	\$ 10,072.17
Yarmouth	7400-420-5873	Fire Station #2, 340 Rt 6A		5.14%	23,234.86	\$ 5,752.33
Yarmouth	7400-271-9651	Flare Stn, 600 Forest Rd		2.44%	11,029.78	\$ 2,730.68
Yarmouth	7401-348-3628	31 Dupont Ave		8.42%	38,061.77	\$ 9,423.08
TOTALS				100.00%	\$ 452,040.00	\$ 111,913.05

CVEC FY 25 Summary Report

Report Date 6/30/2025

System	Developer	Category	Developer Inv	Dev Inv Date	COD	GAO	Service From	Service To
Eastham Solar Landfill	GS/CF	NMC w/ Ots			4.23.14	398,400	6/4/2024	6/4/2025

System Totals

	EvS Special ledger Date	System kWh/period	NMC Rate	NMC	Developer Rate	Developer Cost	CVEC Admin Rate	CVEC Admin Cost	System Monthly Net Benefit
Eversource data		754,200.00 \$	0.2497	188,335.28 \$	(0.07070) \$	(53,321.94) \$	- \$	- \$	\$ 135,013.34

Host Benefits and Costs per Service Period

	Percent of System	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Net Benefit to (from) Host
EASTHAM	77.07%	581,261.94	\$ 145,150.00	\$ (41,095.2192) \$	- \$	15,479.28	\$ 119,534.06

Offtaker Benefits and Costs (if applicable)

	Percent of System	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Total Costs	Offtaker Net Benefit
Barnstable County	3.96%	29,866.32	8000 \$ 7,458.08	\$ (2,111.55) \$	- \$	(2,673.26) \$	(4,784.81) \$	2,673.26
Brewster	2.42%	18,251.64	1000 \$ 4,557.71	\$ (1,290.39) \$	- \$	(1,633.66) \$	(2,924.05) \$	1,633.66
Chatham	1.05%	7,919.10	\$ 1,977.52	\$ (559.88) \$	- \$	(708.82) \$	(1,268.70) \$	708.82
Chilmark	0.24%	1,810.08	\$ 452.00	\$ (127.97) \$	- \$	(162.02) \$	(289.99) \$	162.02
Dukes County	0.40%	3,016.80	\$ 753.34	\$ (213.29) \$	- \$	(270.03) \$	(483.31) \$	270.03
Monomoy RSD	4.83%	36,427.86	\$ 9,096.59	\$ (2,575.45) \$	- \$	(3,260.57) \$	(5,836.02) \$	3,260.57
Oak Bluffs	1.21%	9,125.82	\$ 2,278.86	\$ (645.20) \$	- \$	(816.83) \$	(1,462.03) \$	816.83
Provincetown	2.15%	16,215.30	\$ 4,049.21	\$ (1,146.42) \$	- \$	(1,451.39) \$	(2,597.82) \$	1,451.39
Yarmouth	6.67%	50,305.14	\$ 12,561.96	\$ (3,556.57) \$	- \$	(4,502.69) \$	(8,059.27) \$	4,502.69
Total	22.93%	172,938.06	\$ 43,185.28	\$ (12,226.72) \$	- \$	(15,479.28) \$	(27,706.00) \$	15,479.28
Total System Check	100.00%	754,200.00	\$ 188,335.28	\$ (53,321.94) \$	-			

Schedule Z (if applicable)

		Department	Location	Percent of System	kWh	NMC	Total Host
Eastham	7400-016-4763	Council Aging		3.33%	25,114.86	\$ 6,271.56	
Eastham	7400-229-5231	Fire		11.00%	82,962.00	\$ 20,716.88	
Eastham	7401-532-3913	Police		14.16%	106,794.72	\$ 26,668.28	
Eastham	7400-061-1934	Elementary School		15.00%	113,130.00	\$ 28,250.29	
Eastham	7400-405-6920	Finance		19.68%	148,426.56	\$ 37,064.38	
Eastham	7401-491-4068	Water	Cable Rd G Well	5.20%	39,218.40	\$ 9,793.43	
Eastham	7401-493-0510	Water	Cable Rd NRHS Well	8.70%	65,615.40	\$ 16,385.17	77.07%
Barnstable County	7400-125-7281		Rock Harbor Rd 2?	3.96%	29,866.32	\$ 7,458.08	
Brewster	7400-286-6452	Golf	1000 Freemans Way	2.42%	18,251.64	\$ 4,557.71	
Chatham	7401-601-8405		224 Stage Harbor	1.05%	7,919.10	\$ 1,977.52	
Chilmark	7401-243-0885		??	0.24%	1,810.08	\$ 452.00	
Dukes County	7400-123-7614		9 Airport Rd, Left	0.40%	3,016.80	\$ 753.34	
Monomoy RSD	7401-390-9457		265 South St	4.83%	36,427.86	\$ 9,096.59	
Oak Bluffs	7400-464-3115		Off County Rd, San?	1.21%	9,125.82	\$ 2,278.86	
Provincetown	7400-357-4824		26 Shankpainter Rd	2.15%	16,215.30	\$ 4,049.21	
Yarmouth	7401-214-4536	DPW	Streetlights RC82 Various	6.67%	50,305.14	\$ 12,561.96	
TOTALS				100.00%	\$ 754,200.00	\$ 188,335.28	

Report Date

FY 25

System	Developer	Category	Developer Inv	Dev Inv Date	COD	GAO kWh	Service From	Service To
Edgartown Nunnepog	GS/CF	Cashout w Ots			6.6.14	1,441,492	6/22/2024	6/23/2025

System Totals

	EvS Special ledger Date	System kWh/period	NMC Rate	NMC	Developer Rate	Developer Cost	CVEC Admin Rate	CVEC Admin Cost	System Monthly Net Benefit
Eversource data		1,702,681.00	\$ 0.2619	445,951.73	\$ (0.06980)	\$ (118,847.13)	\$ (0.0180)	\$ (30,648.26)	\$ 327,104.58

Host Benefits and Costs per Service Period

	Percent of System	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Net Benefit to (from) Host
Edgartown	61.77%	1,051,746.05	\$ 275,464.38	\$ (73,411.8745)	\$ (18,931.43)	\$ 89,692.08	\$ 272,813.16

Offtaker Benefits and Costs (if applicable)

	Percent of System	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Total Costs	Offtaker Net Benefit
Barnstable County	9.39%	159,881.75	\$ 41,874.87	\$ (11,159.75)	\$ (2,877.87)	\$ (15,357.56)	\$ (29,395.18)	\$ 12,479.69
Brewster	5.76%	98,074.43	\$ 25,686.82	\$ (6,845.59)	\$ (1,765.34)	\$ (9,420.61)	\$ (18,031.55)	\$ 7,655.27
Chatham	2.49%	42,396.76	\$ 11,104.20	\$ (2,959.29)	\$ (763.14)	\$ (4,072.45)	\$ (7,794.89)	\$ 3,309.31
Chilmark	0.58%	9,875.55	\$ 2,586.52	\$ (689.31)	\$ (177.76)	\$ (948.60)	\$ (1,815.68)	\$ 770.84
Dukes County	0.99%	16,856.54	\$ 4,414.92	\$ (1,176.59)	\$ (303.42)	\$ (1,619.17)	\$ (3,099.17)	\$ 1,315.75
Monomoy RSD	11.52%	196,148.85	\$ 51,373.64	\$ (13,691.19)	\$ (3,530.68)	\$ (18,841.22)	\$ (36,063.09)	\$ 15,310.55
Oak Bluffs	2.88%	49,037.21	\$ 12,843.41	\$ (3,422.80)	\$ (882.67)	\$ (4,710.31)	\$ (9,015.77)	\$ 3,827.64
Provincetown	7.50%	127,701.08	\$ 33,446.38	\$ (8,913.54)	\$ (2,298.62)	\$ (12,266.42)	\$ (23,478.58)	\$ 9,967.80
Yarmouth	13.73%	233,778.10	\$ 61,229.17	\$ (16,317.71)	\$ (4,208.01)	\$ (22,455.73)	\$ (42,981.45)	\$ 18,247.73
Total	54.84%	933,750.26	\$ 244,559.93	\$ (65,175.77)	\$ (16,807.50)	\$ (89,692.08)	\$ (171,675.35)	\$ 72,884.58

Total System Check	116.61%	1,985,496.31	\$ 520,024.31	\$ (138,587.64)	\$ (35,738.93)			
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Schedule Z (if applicable)

Report Date 6/30/2025

System	Developer	Category	Developer Inv	Dev Inv Date	COD	GAO kWh	Service From	Service To
Harwich Solar Landfill	GS/CF	Cashout w Ots			8.1.14	3,910,000	6/8/2024	6/10/2025

System Totals									
	EvS Special ledger Date	System kWh/period	NMC Rate	NMC	Developer Rate	Developer Cost	CVEC Admin Rate	CVEC Admin Cost	System Monthly Net Benefit
Eversource data		6,040,801	\$ 0.2565	1,549,234.27	\$ (0.07100)	\$ (428,896.87)	\$ -	\$ -	\$ 1,120,337.40

Host Benefits and Costs per Service Period

	Percent of System	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Net Benefit to (from) Host
Harwich	61.77%	3,731,402.78	\$ 956,962.01	\$ (264,929.5972)	\$ -	\$ 214,152.49	\$ 906,184.91

Offtaker Benefits and Costs (if applicable)

	Percent of System	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Total Costs	Offtaker Net Benefit
Barnstable County	8.38%	506,219.12	\$ 129,825.83	\$ (35,941.56)	\$ -	\$ (46,942.14)	\$ (82,883.69)	\$ 46,942.14
Brewster	5.15%	311,101.25	\$ 79,785.56	\$ (22,088.19)	\$ -	\$ (28,848.69)	\$ (50,936.88)	\$ 28,848.69
Chatham	2.22%	134,105.78	\$ 34,393.00	\$ (9,521.51)	\$ -	\$ (12,435.75)	\$ (21,957.26)	\$ 12,435.75
Chilmark	0.40%	24,163.20	\$ 6,196.94	\$ (1,715.59)	\$ -	\$ (2,240.67)	\$ (3,956.26)	\$ 2,240.67
Dukes County	0.68%	41,077.45	\$ 10,534.79	\$ (2,916.50)	\$ -	\$ (3,809.15)	\$ (6,725.65)	\$ 3,809.15
Oak Bluffs	2.56%	154,644.51	\$ 39,660.40	\$ (10,979.76)	\$ -	\$ (14,340.32)	\$ (25,320.08)	\$ 14,340.32
Provincetown	6.65%	401,713.27	\$ 103,024.08	\$ (28,521.64)	\$ -	\$ (37,251.22)	\$ (65,772.86)	\$ 37,251.22
Yarmouth	12.19%	736,373.64	\$ 188,851.66	\$ (52,282.53)	\$ -	\$ (68,284.56)	\$ (120,567.09)	\$ 68,284.56
Total	38.23%	2,309,398.22	\$ 592,272.26	\$ (163,967.27)	\$ -	\$ (214,152.49)	\$ (378,119.77)	\$ 214,152.49
Total System Check	100.00%	6,040,801.00	\$ 1,549,234.27	\$ (428,896.87)	\$ -			

Schedule Z (if applicable)

Report Date FY 25

System	Developer	Category	Developer Inv	Dev Inv Date	COD	GAO	Service From	Service To
TISBURY SOLAR LNFL	GS/CF	CASHOUT W OTS			7.29.14	995,231	6/7/2024	6/8/2025

System Totals

	EvS Special ledger Date	System kWh/period	NMC Rate	NMC	Developer Rate	Developer Cost	CVEC Admin Rate	CVEC Admin Cost	System Monthly Net Benefit
Eversource data		1,543,081.00	\$ 0.2559	394,812.89	\$ (0.09130)	\$ (140,883.30)	\$ -	\$ -	\$ 253,929.59

Host Benefits and Costs per Service Period

	Percent of System	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Net Benefit to (from) Host
TISBURY	87.76%	1,354,207.89	\$ 346,487.79	\$ (123,639.18)	\$ -	\$ 15,540.49	\$ 238,389.10

Offtaker Benefits and Costs (if applicable)

	Percent of System	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Total Costs	Offtaker Net Benefit
Barnstable County	2.10%	32,404.70	\$ 8,291.07	\$ (2,958.55)	\$ -	\$ (2,666.26)	\$ (5,624.81)	\$ 2,666.26
Brewster	1.29%	19,905.74	\$ 5,093.09	\$ (1,817.39)	\$ -	\$ (1,637.85)	\$ (3,455.24)	\$ 1,637.85
Chatham	0.56%	8,641.25	\$ 2,210.95	\$ (788.95)	\$ -	\$ (711.00)	\$ (1,499.95)	\$ 711.00
Chilmark	0.13%	2,006.01	\$ 513.26	\$ (183.15)	\$ -	\$ (165.05)	\$ (348.20)	\$ 165.05
Dukes County	0.22%	3,394.78	\$ 868.59	\$ (309.94)	\$ -	\$ (279.32)	\$ (589.27)	\$ 279.32
Monomoy Schools	2.57%	39,657.18	\$ 10,146.69	\$ (3,620.70)	\$ -	\$ (3,263.00)	\$ (6,883.70)	\$ 3,263.00
Oak Bluffs	0.64%	9,875.72	\$ 2,526.80	\$ (901.65)	\$ -	\$ (812.57)	\$ (1,714.23)	\$ 812.57
Provincetown	1.67%	25,769.45	\$ 6,593.38	\$ (2,352.75)	\$ -	\$ (2,120.31)	\$ (4,473.06)	\$ 2,120.31
Yarmouth	3.06%	47,218.28	\$ 12,081.27	\$ (4,311.03)	\$ -	\$ (3,885.12)	\$ (8,196.15)	\$ 3,885.12
Total	12.24%	188,873.11	\$ 48,325.10	\$ (17,244.12)	\$ -	\$ (15,540.49)	\$ (32,784.61)	\$ 15,540.49
Total System Check	100.00%	1,543,081.00	\$ 394,812.89	\$ (140,883.30)	\$ -			

Schedule Z (if applicable)

Report Date 6/30/2025

System	Developer	Category	Developer Inv	Dev Inv Date	COD	GAO	Service From	Service To
W TISBURY SOLAR LANDFI	GS/CF	NMC w/ Ots			1.5.15	641,154	6/11/2024	6/11/2025

System Totals

	Eversource Statement Date	System kWh/period	NMC Rate	NMC	Developer Rate	Developer Cost	CVEC Admin Rate	CVEC Admin Cost	System Monthly Net Benefit
Eversource data		936,420.00	\$ 0.2510	235,017.97	\$ (0.06473)	\$ (60,614.4666)	\$ (0.0139)	\$ (13,053.69)	\$ 174,403.49

Host Benefits and Costs per Service Period

	Percent of System	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Net Benefit to (from) Host
WTISBURY	86.71%	811,969.78	\$ 203,784.08	\$ (52,558.80)	\$ (11,318.86)	\$ 11,589.11	\$ 151,495.53

Offtaker Benefits and Costs (if applicable)

	Percent of System	kWh	NMC	Developer Cost	CVEC Admin Cost	Revenue Share to Host	Total Costs	Offtaker Net Benefit
Barnstable County	2.91%	27,249.82	\$ 6,839.02	\$ (1,763.88)	\$ (379.8625)	\$ (2,537.57)	\$ (4,681.31)	\$ 2,157.71
Brewster	1.78%	16,668.28	\$ 4,183.32	\$ (1,078.94)	\$ (232.3558)	\$ (1,552.19)	\$ (2,863.48)	\$ 1,319.84
Chatham	0.77%	7,210.43	\$ 1,809.64	\$ (466.73)	\$ (100.5134)	\$ (671.45)	\$ (1,238.70)	\$ 570.94
Chilmark	0.14%	1,310.99	\$ 329.03	\$ (84.86)	\$ (18.2752)	\$ (122.08)	\$ (225.22)	\$ 103.81
Dukes County	0.24%	2,247.41	\$ 564.04	\$ (145.47)	\$ (31.3289)	\$ (209.28)	\$ (386.09)	\$ 177.96
Oak Bluffs	0.89%	8,334.14	\$ 2,091.66	\$ (539.47)	\$ (116.1779)	\$ (776.10)	\$ (1,431.74)	\$ 659.92
Provincetown	2.32%	21,724.94	\$ 5,452.42	\$ (1,406.26)	\$ (302.8457)	\$ (2,023.08)	\$ (3,732.18)	\$ 1,720.24
Yarmouth	4.24%	39,704.21	\$ 9,964.76	\$ (2,570.05)	\$ (553.4767)	\$ (3,697.35)	\$ (6,820.88)	\$ 3,143.88
Total	13.29%	124,450.22	\$ 31,233.89	\$ (8,055.66)	\$ (1,734.84)	\$ (11,589.11)	\$ (21,379.61)	\$ 9,854.28
Total System Check	100.00%	936,420.00	\$ 235,017.97	\$ (60,614.47)	\$ (13,053.69)			

Schedule Z (if applicable)

	Account	Department	Location	Percent of System	kWh	NMC	Total Host
Barnstable County	7401-446-6812		Barn Cty 3195 Main St	2.91%	27,249.82	\$ 6,839.02	
Brewster	7400-212-1916		Brewster COA	1.78%	16,668.28	\$ 4,183.32	
Chatham	7400-047-2378		Chatham Barcliff Ave Ext	0.77%	7,210.43	\$ 1,809.64	

Chilmark	7400-492-2857		Chilmark Unknown	0.14%	1,310.99	\$	329.03	
Dukes County	7400-123-7614		Dukes 114 NY Ave	0.24%	2,247.41	\$	564.04	
Oak Bluffs	7400-241-0582		Sailing Camp Kitchen	0.89%	8,334.14	\$	2,091.66	
Provincetown	7400-346-9181		Provincetown Airport	2.32%	21,724.94	\$	5,452.42	
West Tisbury	7400-074-9700		71 Red Farm Rd	0.09%	842.78	\$	211.52	
West Tisbury	7400-240-2787		63 Stoney Hill Rd	0.09%	842.78	\$	211.52	
West Tisbury	7400-335-5216		152 Old County Rd	0.09%	842.78	\$	211.52	
West Tisbury	7400-343-6354		380 Old County Rd	0.09%	842.78	\$	211.52	
West Tisbury	7400-176-5234		3 Rustling Oaks Rd	0.09%	842.78	\$	211.52	
West Tisbury	7401-321-4890		Lamberts Cove Rd	0.09%	842.78	\$	211.52	
West Tisbury	7400-278-8375		950 State Rd	0.09%	842.78	\$	211.52	
West Tisbury	7401-322-1796		Old Stage Rd	0.10%	936.42	\$	235.02	
West Tisbury	7401-322-1796		1 Old County Rd	0.10%	936.42	\$	235.02	
West Tisbury	7400-429-1618		Various Streets	0.43%	4,026.61	\$	1,010.58	
West Tisbury	7400-180-3779		401 Old County Rd Irrigation	0.87%	8,146.85	\$	2,044.66	
West Tisbury	7401-378-8992		454 State Rd	1.50%	14,046.30	\$	3,525.27	
West Tisbury	7400-213-1576		551 Edgartown Rd	2.60%	24,346.92	\$	6,110.47	
West Tisbury	7401-241-8724		1042 State Rd	5.25%	49,162.05	\$	12,338.44	
West Tisbury	7401-294-1196		1059 State Rd	7.80%	73,040.76	\$	18,331.40	
West Tisbury	7400-206-4470		454 State Rd	13.01%	121,828.24	\$	30,575.84	
West Tisbury	7400-091-7828		1042 State Rd	20.60%	192,902.52	\$	48,413.70	
West Tisbury	7400-343-2585		401 Old County Rd	33.82%	316,697.24	\$	79,483.08	86.71%
Yarmouth	7400-248-5832	Admin	Yarmouth So Yar Library	4.24%	39,704.21	\$	9,964.76	
TOTALS				90.86%	\$ 850,831.21	\$	213,537.33	

System	Category	Service From	Service To	Report Date
Future Generation Wind	Cashout w Ots	5/29/2024	6/2/2025	FY25

JULY NOT YET REPORTED

System Totals

Total System kWh/period	kWh	NMC Rate	NMC	Developer Rate	Developer Cost	Net before CVEC Addder	CVEC Admin Rate	CVEC Admin Cost	Net Monthly Benefit
Turbine 1992	-	0.00000	\$ -	\$ (0.115)	\$ -	\$ -	\$ (0.005)	\$ -	\$ -
Turibines 2103 and 2104	8,004,421.00	0.24027	\$ 1,923,245.19	\$ (0.115)	\$ (74,862.10)	\$ (74,861.86)	\$ (0.005)	\$ (6,357.01)	\$ 1,848,383.08
Turbine 2102	-	0.00000	\$ -	\$ (0.115)	\$ -	\$ -	\$ (0.005)	\$ -	\$ (0.01)
Totals	8,004,421.00		\$ 1,923,245.19		\$ (74,862.10)	-74861.86		\$ (6,357.014)	\$ 1,848,383.08

Host Percentage

CVEC	Percent	kWh	NMC	Developer Cost	Net before CVEC Addder	CVEC Admin Cost	Net Monthly Benefit
Turbine 1992	13.70%	-	\$ -	\$ -	\$ -	\$ -	\$ -
Turibines 2103 and 2104	13.70%	1,096,605.68	\$ 263,484.59	\$ (74,862.10)	\$ (74,862.10)	\$ (6,357.01)	\$ (81,219.12)
Turbine 2102	13.70%	-	\$ -	\$ -	\$ -	\$ -	\$ -
Totals		1,096,605.68	\$ 263,484.591	\$ (74,862.104)	\$ (74,862.10)	\$ (6,357.01)	\$ 115,458.82

Offtaker Benefits and Costs (percentage of CVEC ownership)

	Percent of CVEC	kWh	NMC	Developer Cost	Net before CVEC Adder	CVEC Admin Cost	Net Monthly Benefit
Barnstable County	16.973%	186,126.88	44,721.24	\$ (12,706.34)	\$ 32,014.89	\$ (930.63)	\$ 31,084.26
Brewster	12.514%	137,229.23	32,972.46	\$ (9,368.24)	\$ 23,604.22	\$ (686.15)	\$ 22,918.07
Chatham	4.479%	49,116.97	11,801.47	\$ (3,353.07)	\$ 8,448.40	\$ (245.58)	\$ 8,202.82
Monomoy School	33.588%	368,327.91	88,499.20	\$ (25,144.68)	\$ 63,354.52	\$ (1,841.64)	\$ 61,512.88
Oak Bluffs	5.182%	56,826.11	13,653.77	\$ (3,879.35)	\$ 9,774.42	\$ (284.13)	\$ 9,490.29
Provincetown	17.604%	193,046.46	46,383.83	\$ (13,178.72)	\$ 33,205.10	\$ (965.23)	\$ 32,239.87
Yarmouth	9.660%	105,932.11	25,452.61	\$ (7,231.68)	\$ 18,220.93	\$ (529.66)	\$ 17,691.27
Totals	100.00%	1,096,605.68	\$ 263,484.59	\$ (74,862.10)	\$ 188,622.49	\$ (5,483.03)	\$ 183,139.46

Total Production kWh	5,888,520.33			
CVEC share of Production	60.54%		Report Date	6/30/2025
CVEC Total Share kWh	3,564,910.21			
Total NMC	\$849,160.49		Service End	4/23/2025
NMC Rate	\$ 0.14421		Service Start	7/24/2024
CVEC Total NMC	514,082		Developer Payment Date	
D1 & D2 PPA Rate is 78% of NMC Rate	\$ (0.1125)	Min Purch \$.08/kWh	Ledger Date	na

DARTMOUTH 1								
Participant	CVEC Share	% of CVEC	kWh	NMC Value	PPA Cost	CVEC Adder	Net Benefit	
CVEC	11.47%		675,413.28	\$ 97,398.71	(\$0.100)	\$ (0.01)		
Chatham		11.610%	78,415.48	\$ 11,307.99	\$ (7,841.55)	\$ (784.15)	\$	2,682.29
Chilmark		2.360%	15,939.75	\$ 2,298.61	\$ (1,593.98)	\$ (159.40)	\$	545.24
Monomoy Schools		28.110%	189,858.67	\$ 27,378.78	\$ (18,985.87)	\$ (1,898.59)	\$	6,494.32
Oak Bluffs		3.850%	26,003.41	\$ 3,749.85	\$ (2,600.34)	\$ (260.03)	\$	889.48
Provincetown		14.740%	99,555.92	\$ 14,356.57	\$ (9,955.59)	\$ (995.56)	\$	3,405.42
Yarmouth		39.330%	265,640.04	\$ 38,306.91	\$ (26,564.00)	\$ (2,656.40)	\$	9,086.51
Total		100.00%	675,413.28	\$97,398.71	\$ (67,541.33)	\$ (6,754.13)	\$	23,103.25

DARTMOUTH 2								
Participant	CVEC Share	% of CVEC	kWh	NMC	PPA Cost	CVEC Adder	Net Benefit	
CVEC	30.07%		1,770,678.06	\$ 255,342.56	(\$0.112)	\$ (0.01)	\$	-
Harwich WD		33.610%	595,124.90	\$ 85,820.63	\$ (66,940.09)	\$ (5,951.25)	\$	12,929.29
Sandwich WD		26.190%	463,740.59	\$ 66,874.22	\$ (52,161.89)	\$ (4,637.41)	\$	10,074.92
Upper Cape WD		21.820%	386,361.95	\$ 55,715.75	\$ (43,458.28)	\$ (3,863.62)	\$	8,393.84
Brewster		6.450%	114,208.74	\$ 16,469.60	\$ (12,846.28)	\$ (1,142.09)	\$	2,481.22
Provincetown		11.930%	211,241.89	\$ 30,462.37	\$ (23,760.65)	\$ (2,112.42)	\$	4,589.30
Total		100.00%	1,770,678.06	\$255,342.56	\$ (199,167.20)	\$ (17,706.78)	\$	38,468.58

DARTMOUTH 3								
Participant	CVEC Share	% of CVEC	kWh	NMC	PPA Cost	CVEC Adder	Net Benefit	
CVEC	19.00%		1,118,818.86	\$ 161,340.49	(\$0.112)	\$ (0.01)	\$	-
Barnstable		77.120%	862,833.11	\$ 124,425.79	\$ (97,052.11)	\$ (8,628.33)	\$	18,745.34
DYRSD		22.880%	255,985.76	\$ 36,914.70	\$ (28,793.47)	\$ (2,559.86)	\$	5,561.38
Total		100.00%	1,118,818.86	161,340.49	\$ (125,845.58)	\$ (11,188.19)	\$	24,306.72

GRAND TOTALS			3,564,910.211	\$514,081.76	\$ (392,554.11)	\$ (35,649.10)	\$	85,878.55
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Nexamp Net \$ 121,527.65

NOTES:								

Total Check								
Chatham	\$ 2,682.29	Harwich WD	\$ 12,929.29	Barnstable	\$ 18,745.34			
Chilmark	\$ 545.24	Sandwich WD	\$ 10,074.92	DYRSD	\$ 5,561.38			
Monomoy Schools	\$ 6,494.32	Upper Cape WD	\$ 8,393.84					
Oak Bluffs	\$ 889.48	Brewster	\$ 2,481.22					
Yarmouth	\$ 9,086.51							
Provincetown	\$ 3,405.42					Amt from Nexamp	\$	121,527.65
Provincetown	\$ 4,589.30					Less CVEC Adder	\$	(35,649.10)
	PT Total	\$ 7,994.72		Total Checks	\$ 85,878.55	Net Benefit	\$	85,878.55

System	Developer	Category	Developer Inv	Dev Inv Date	COD	GAO kWh		
Syncarpha	Syncarpha	Cashout w Ots						
System Totals								
	Dev Stmt	System kWh/period	NMC Rate	NMC	Developer Rate	Developer Cost	CVEC Admin Rate	CVEC Admin Cost
Eversource data	9/27/2024	6,189,416.68	\$ 0.213088	1,421,847.48	\$ (0.10000)	(618,941.57)	\$ (0.0100)	(61,894.17)
Host Benefits and Costs per Service Period								
ACTUAL	Percent of System	kWh		NMC		Developer Cost	CVEC Admin Cost	Revenue Share to Host
CVEC	38.40%	2,376,736.01		\$ 60,588.81		\$ (237,673.60)	\$ (23,767.36)	\$ -
Offtaker Benefits and Costs (if applicable)								
	Percent of System	kWh		NMC		Developer Cost	CVEC Admin Cost	Revenue Share to Host N/A
COMM	84.81%	2,015,709.81		\$ 51,385.37		\$ (201,570.98)	\$ (20,157.10)	\$ -
Cotuit	15.19%	361,026.20		\$ 9,203.44		\$ (36,102.62)	\$ (3,610.26)	\$ -