# Cape & Vineyard Electric Cooperative, Inc. EXECUTIVE COMMITTEE AND FINANCE COMMITTEE MEETINGS OPEN and EXECUTIVE SESSION MINUTES Thursday, December 7, 2023 ZOOM

# 1. Call to Order

a. Roll Call & Identification of persons attending remotely though Zoom

William Lake called the meetings to order at 8:32am

Executive Committee: Bill Lake-present, Alanna Nelson-present, Mariel Marchand,-present Charles McLaughlin-Absent, Mark Forest-Absent

Finance Committee: Charles McLaughlin-Absent, Bob Wirtshafter-Present, Chuck Hanson-Present

b. Public comment

None.

2. Approval of Minutes, Executive Committee & Finance Committee 9.7.23

Upon a motion a second, the committees voted to approve the public meeting minutes.

Executive Committee: Bill Lake-yes, Alanna Nelson-yes, Mariel Marchand-yes, Charles McLaughlin-

Absent, Mark Forest-Absent

Finance Committee: Charles McLaughlin-Absent, Bob Wirtshafter-yes, Chuck Hanson-yes

# 3. President's Report

William Lake reported that new directors had been appointed: Catherine Walton-Bourne and Paul Coteus- Sandwich. Mark Farber of Truro resigned.

# 4. Treasurer's Report

a. FY 23 Audit Status

CVEC has completed all of its required schedules which are under review by the auditors.

b. FY 24, 2<sup>rd</sup> Quarter Report

Legal Fees continue to be controlled but required due to the projects in Round 4 and 5. See Attachment A.

c. Vote to invest in 8-month CD with Cape Cod Five Cent Savings Bank CVEC successfully negotiated with RWE, formerly Con Ed, a waiver of the \$100,000 deposit required for Round CVEC-7. There was discussion about investing these newly released funds. The Cape Cod Five is offering 4.5% on an 8-month CD

Upon a motion a second, the committees voted to authorize the Treasurer and Executive Director to move \$200,000 of operating funds the Cape Cod Five..

Executive Committee: Bill Lake-yes, Alanna Nelson-yes, Mariel Marchand-yes, Charles McLaughlin- Absent, Mark Forest-Absent

Finance Committee: Charles McLaughlin-Absent, Bob Wirtshafter-yes, Chuck Hanson-yes

# 5. Director's Report

# d. Operations Status

i. CVEC's lease is up in January 2024. Unless otherwise directed by CVEC's President, the Director will offer the landlord the same base rent with a 2% escalator after a 3 year period, along with renewal options.

- ii. CVEC will send Annual Reports to all members and participants as well as current project developers
- iii. John Abe of Sunwealth, which has several projects with CVEC, has been invited to speak at CVEC's Annual Meeting.

# e. Project Status

i. BESS Status, and Vote to Expend Funds for DYRSD-DYHS Switchgear Ameresco informed CVEC that the existing switchgear at the DY High School is not suitable for use with the new battery as it has been retrofitted for many years. The Yarmouth electrical inspector and DYRSD's electrician are required to sign off on Ameresco's (Fall River Electric's) proposal for replacement. The battery cannot be connected without new switchgear. The estimated minimum cost for the gear itself is \$45,000. CVEC intends to request reimbursement for these new costs from the MADOER as they are not currently in the approved DOER budget, or CVEC's budget. This will affect CVEC's FY 24 net income.

Upon a motion a second, the committees voted to authorize the Director to effect a change order with Ameresco to purchase new switchgear.

Executive Committee: Bill Lake-yes, Alanna Nelson-yes, Mariel Marchand-yes, Charles McLaughlin- Absent, Mark Forest-Absent

Finance Committee: Charles McLaughlin-Absent, Bob Wirtshafter-yes, Chuck Hanson-yes

# 6. Other Business

There was no other business.

# 7. Executive Session- Executive & Finance Committees

a. Roll Call, and Notice of Reconvening or Adjourning
William Lake announced that the Executive Committee would reconvene in public session for the sole purpose of adjourning and noted that there was no longer a quorum of the Finance Committee. No members of the public were present.

Executive Committee: Bill Lake-yes, Alanna Nelson-yes, Mariel Marchand-yes, Charles McLaughlin- Absent, Mark Forest-Absent
Finance Committee: Charles McLaughlin-Absent, Bob Wirtshafter-Absent, Chuck Hanson-yes

b. Approval of Minutes, Executive Committee and Finance Committee, Exec Sessions, 9.7.23.

Executive Committee: Bill Lake-yes, Alanna Nelson-yes, Mariel Marchand-yes, Charles McLaughlin- Absent, Mark Forest-Absent

Without a quorum of the Finance Committee, approval of the minutes was tabled. Finance Committee: Charles McLaughlin-Absent, Bob Wirtshafter-Absent, Chuck Hanson-yes

c. Discussion on matters pursuant to MGL c. 30A, s.21 (a ) 10: To discuss trade secrets or

confidential, competitively sensitive or other proprietary information provide in the course of activities conducted by an electric cooperative organized pursuant to s. 136 of said c.164:

- Status of CVEC-7 Offer to Purchase System RWE/ConED withdrew its offer to for CVEC to purchase the CVEC-7, indicating that the price offered did not match their balance sheet figures. CVC will inquire of CVEC-7 members if they wish to extend the PPAs per contract terms.
- 2. CVEC Procurement Program: Round 6, and Round 7 Strategy
  After discussion, CVEC will publish a Round 7 offering sheet to be distributed to
  members and participants, and possible new participants. See Attachment B
- 3. Adjournment of Executive Session
- 8. Adjournment of Open Session

Upon a motion and second the Executive Committee voted to adjourn the Executive Session and Open Session after reconvening.

Bill Lake-yes, Alanna Nelson-yes, Mariel Marchand-yes,

Adjournment 9.50 am			
Exec Comm Approved	5.9.24	_ Fin Comm Approved	5.9.24

# 3. President's Report

Treasurer's Report a. FY 23 Audit Status

4.

b. FY 24, 3<sup>rd</sup> Quarter Report

c. Vote to invest \$100,000 in 8-month CD with Cape Cod Five Cent Savings

Cape &	Cape & Vineyard Electric Cooperative,	2:37 PM
Summ	Summary Balance Sheet	12/05/2023
As of Dec	As of December 5, 2023	Accrual Basis
		Dec 5, 23
ASSETS		
Currer	Current Assets	
5	Checking/Savings	1,154,838.96
Ac	Accounts Receivable	462,957.99
Oth	Other Current Assets	1,715.42
Total C	Total Current Assets	1,619,512.37
Fixed #	Fixed Assets	580,139.45
TOTAL ASSETS	SETS	2,199,651.82
LIABILITIE	LIABILITIES & EQUITY	
Liabilities	ies	
C	Current Liabilities	
	Accounts Payable	303,617.64
	Other Current Liabilities	98,320.40
To	Total Current Liabilities	401,938.04
Lo	Long Term Liabilities	514,969.95
Total L	Total Liabilities	916,907.99
Equity		1,282,743.83
FOTAL LIA	TOTAL LIABILITIES & EQUITY	2,199,651.82

& VIIIey	tape & villeyald Electric cooperative, ille.	1:34 PM	
Profit & Loss	SS	12/05/2023	
es ugno	uly through September 2023	Accrual Basis	
		Jul - Sep 23	
nary Incom	Ordinary Income/Expense		
Income			
Tot	Total 40000 · Project Passthru Income	898,705.76	
410	41000 · Program Income		
	44300 · Member Services Income	8,582.50	
	44450 · On Peak Hrs Income-CPower	10,293.43	
Tot	Total 41000 · Program Income	18,875.93	
Tot	Total 45000 · Adders	69,125.51	
Total Income	соте	986,707.20	
Gross Profit		986,707.20	
Expense	ų,		
Tot	Total 60000 · Project PPA Exp	897,592.28	
622	62200 · Project Other Exp		
	62737 · On Peak Commission	2,830.69	
	62732 · Legal Fees - Projects	6,002.50	
Tot	Total 62200 · Project Other Exp	8,833.19	Ne
Tot	Total 62000 · New Project Exp	1,175.00	₹
627	62790 • Payroll Expenses		
	62401 · Salaries		
	62401.5 · Business Administrator	2,514.90	
	62401.3 · Administrative Staff	6,923.25	
	42401.1 · Executive Director	39,043.20	
	Total 62401 · Salaries	48,481.35	
	62403 · Payroll Taxes	6,337.94	Ne
Tot	Total 62790 - Payroll Expenses	54 940 30	Not Inc

	62500	62500 · Operating Expenses	
	29	62405 · Payroll Processing Fees	260.17
	29	62710.0 • Legal Fees - General	7,989.50
	29	62730 · Bank Fees	00:00
	29	63800 · Board Expenses	48.83
1:54 PM	29	63500 · IT Expenses	391.30
43/05/3023	29	62770 · Dues and Subscriptions	829.99
TZUZZUZZ	29	62745 · Insurance Expense	
ul Son 33		62750 · Insurance - Pubilc Utility	3,567.60
n - Sep 23		62751 · Worker's Comp Insurance	60.33
	Ē	Total 62745 · Insurance Expense	3,627.93
808 705 76	29	62800 · Other/Miscellaneous	49.74
0.000	63	63600 · Office Rental	3,360.00
8 582 50	29	63450 · Office Supplies	1,643.24
10 293 43	29	62705 · Professional Fees	
18 875 93		62710 · Legal Fees	
69 125 51		62710 · Legal Fees - Other	0.00
986 707 20		Total 62710 · Legal Fees	0.00
986 707 20	1	Total 62705 · Professional Fees	00:00
	99	66900 · Reconciliation Discrepancies	0.44
897 597 28	29	62760 · Travel Expense	283.63
	29	62785 · Utilities - Cable	595.42
2,830.69	Total	Total 62500 · Operating Expenses	19,080.19
6,002.50	Total Expense	ense	981,499.95
8,833.19	Net Ordinary Income	ome	5,207.25
1,175.00	Other Income/Expense	pense	
	Other Income	d)	
	44500 · Ini	44500 · Interest Income	2,095.00
2,514.90	Total Other Income	ncome	2,095.00
6,923.25	Other Expense	98	
39,043.20	81000 · St	81000 · State Income Tax	456.00
48,481.35	Total Other Expense	xpense	456.00
6,337.94	Net Other Income	ده	1,639.00
54,819.29	Net Income		6,846.25

REVISION 2

We invite you to participate in Cape & Vineyard Electric Cooperative's Round 7 Renewable Energy Joint Solicitation for Solar PV/ Battery

Spring 2024

MEMBERS AND PARTICIPANTS ARE ASSURED THAT THEIR PROJECTS
WILL RECEIVE A WIDER RANGE OF BIDS TO OBTAIN THE LOWEST ENERGY PRICE.
THE ADDITIONAL TIME IT TAKES TO BE A PART OF A JOINT SOLICITATION OFFERS GREATER LONG-TERM BENEFITS.

- CVEC will do the work for you. As a regional energy partner, CVEC takes the collaborative approach to
  improve each participant's negotiating position. CVEC bundles projects in a "Round" to achieve
  economies of scale and to strengthen the buying power of each participant. We have seen greater
  competition when developers are able to bid on multiple projects. CVEC leverages the electric
  cooperative procurement statute on your behalf. You don't have to utilize MGL c. 25A or c. 30B.
- CVEC acts on your behalf to Evaluate, Procure, and Negotiate the project and provide contract oversight.
   We free up your time so you can focus on your constituents. We oversee the resource and risk management for these projects. Portfolio management is under one roof.
- CVEC leverages its good working relationships, particularly with Eversource which is responsible for scheduling the services to energize your project. Having local contact with their team will be even more important when the Cape begins its major upgrade of transmission lines and substations in the coming years. CVEC works cooperatively with Eversource to ensure that CVEC projects are given priority status.

# By developing a project with CVEC, you will benefit from the following:

- The expertise of the Massachusetts Municipal Wholesale Electric Company (MMWEC), an integral CVEC
  partner and a MA political subdivision that has been delivering wholesale electric supply, developing
  projects and managing many of the state's municipal light plants for over 20 years. MMWEC is offering
  their technical expertise to your projects.
- The expertise of KO Law, PC attorneys who has been developing renewable energy contracts alongside CVEC from the beginning.
- A <u>statutority-authorized</u>, compliant procurement program under MGL c. 164, s. 137. Under CVEC's current
  project structure, your organization and CVEC will enter into an Intergovernmental Agreement for CVEC
  to lease the property and resell the energy to you, and CVEC and the developer will enter into a Power
  Purchase Development Agreement for the developer to sublease the property and for CVEC to buy the
  project energy. This means there is no capital outlay for you. This also means that there are very limited
  responsibilities for you as CVEC is the project intermediary.

- The benefits of combining your project with other projects from across the Cape, the Islands, and SE MA
  under one procurement program for you to derive economies of scale for procurement costs
  (administrative and legal) and to realize multiple competitive bids. As a government entity, we are
  reimbursed for costs; we do not make a corporate profit.
- The benefits of shared experiences and knowledge among other governmental entities as well as an
  understanding of the current utility interconnection issues and future costs impacting the Cape & Islands,
  and Marion/Fairhaven. CVEC has 56MW of projects under its belt.
- Project management, including developer oversight. CVEC can manage the project over it over its life
  if you choose. For this lifetime service, there are two fees: A one-time Procurement Fee payable in
  installments, and an Administrative Fee which is added to the cost of energy each month. Your
  involvement is focused in the beginning on site construction coordination and then again at the end of
  the 20-year term. Each month, CVEC will send you an invoice for the costs of energy plus CVEC's
  administrative fee, where applicable.

# Get things started by:

- Executing a Letter of Interest with CVEC to Participate in Round 7 <a href="https://cvecinc.org/wp-content/uploads/2023/12/CVEC-Round-7-Procurement-Letter-of-Interest.pdf">https://cvecinc.org/wp-content/uploads/2023/12/CVEC-Round-7-Procurement-Letter-of-Interest.pdf</a>
- Determining if CVEC becomes the long-term administrator of the project or if your organization will manage the project. CVEC's adder to the long-term administration in Year 1 is \$.006/kWh for Round 7.
- Executing a Commitment Letter to CVEC to participate in the Procurement Program once CVEC has confirmed its participants

# CVEC Round 7 Procurement Process and Fee Schedule

# Phase 1 Project Evaluation- First Installment

 CVEC conducts site visit, a makes a preliminary "go, no-go" assessment: feasibility and financial analysis", interconnection evaluations, general building condition, other. (\* ownership analysis when warranted)

# Phase 2 Request for Proposals- Second Installment

- CVEC prepares, issues and manages all aspects of the RFP pursuant to MGL c. 164, s. 137
- A team of experienced staff, legal counsel and expert consultants ensure that procurements are well-planned and comprehensive.

# Phase 3 Proposal/Developer Selection-Third Installment

 CVEC reviews the proposals, conducts an analysis, confers with the Host and makes a selection one or more developers.

### Phase 4 Contract Execution-Final Installmen

CVEC negotiates and facilitates execution of Participant and Developer contracts

Fee Schedule 11.1.23 All costs include administration, oversight, legal fees and project construction coordination.

1-2 Projects	3-5 Projects	Over 5 Projects
\$3,500	\$3,000	Contact us for pricing
\$2,500	\$2,000	
\$1,500	\$1,000	
\$ 500	\$ 500	
\$8,000 per project	\$6,500 per project	
	\$3,500° \$2,500 \$1,500 \$_500	\$3,500 \$3,000 \$2,000 \$2,000 \$1,500 \$1,000 \$500

In-house training if your organization prefers to manage the project instead of CVEC: \$750.00

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	System	Module			Inverter				
Project Name	Size (kW-	Manufacture	Module Model	# of Modules	Manufacture	Inverter Model	# of Inverters	System Location	System Address
	DC)	r			r				
Stonybrook Elementary	100.98	Suntech	STP 270-24/Vb-1	374	Satcon	PVS-100	1	Roof	384 Underpass Rd, Brewster, MA 02631
Barnstable High School	130.68	Suntech	STP 270-24/Vb-1	484	Satcon	PVS-135	1	Roof	744 W Main St, Hyannis, MA 02532
Harwich Elementary School	103.95	Suntech	STP 270-24/Vb-1	385	Satcon	PowerGate Plus 100kW	1	Roof	263 South St, Harwich, MA 02645
Bourne Middle School	142.56	Suntech	STP 270-24/Vb-1	528	Solectria	PVI 60kW; PVI 82kW	2	Roof	77 Waterhouse Rd, Bourne, MA 02532
Eastham DPW	80.40	Suntech	STP 200-BLK	402	Solectria	PVI 60kW; PVI 13kW	2	Roof	555 Old Orchard Rd, Eastham, MA 02642
Eastham Elementary	100.80	Suntech	STP 200-18/Ub-1	504	Solectria	PVI 82kW; PVI 15kW	2	Roof	200 School House Rd, Eastham, MA 02642
Eddy Elementary	100.98	Suntech	STP 270-24/Vb-1	374	Satcon	PVS-100-2UL	1	Roof	2298 Main St, Brewster, MA 02631